

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ☒ Letter requesting confidentiality attached.

(C) ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

15-191-21545-00-00

LICENSE # 8571 EXPIRATION DATE 6-30-84

OPERATOR Earlsboro Oil and Gas Company API NO. ~~15-191-21,245-0000~~

ADDRESS P.O. Box 18155 COUNTY Sumner

Oklahoma City, KS 73154 FIELD _____

** CONTACT PERSON Ron Atchley PROD. FORMATION _____
PHONE 405-848-2829

PURCHASER _____ LEASE Webb Johnson

ADDRESS _____ WELL NO. 1

DRILLING Glacier Drilling Company, Inc. WELL LOCATION C SW SE NE

CONTRACTOR P.O. Box 1509 2310 Ft. from North Line and

ADDRESS Emporia, Kansas 66801 990 Ft. from East Line of (R)
the (Qtr.) SEC 6 TWP 34SRGE 1 (W)

PLUGGING Glacier Drilling Company, Inc. WELL PLAT _____ (Office

CONTRACTOR P.O. Box 1509 Use Only)

ADDRESS Emporia, Kansas 66801 KCC ☒

TOTAL DEPTH 4,600' PBTD 4,600' KGS ☒

SPUD DATE 6-13-83 DATE COMPLETED 6-26-83 SWD/REP _____

ELEV: GR 1,180' DF 1,184 KB 1,186 PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AXR)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 306' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald W. Atchley, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of July, 19 83.

MY COMMISSION EXPIRES: 9-24-85

(Signature)
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 15 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Earlsboro Oil & Gas Company LEASE Webb Johnson SEC. 6 TWP. 34 SRGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
☒ Check if no Drill Stem Tests Run.					
☐ Check if samples sent to Geological Survey					
Top soil		0	7		
Sand		7	25		
Shale		25	96		
Shale w/lime		96	317		
Shale & lime		317	618		
Lime		618	625		
Shale		625	712		
Shale w/lime		712	928		
Sandy shale		928	976		
Lime & shale		976	1173		
Hard lime		1173	1194		
Shale w/lime		1194	1472		
Lime		1472	1493		
Shale & lime		1493	2181		
Topeka		2181	2246		
Lime & shale		2246	2620		
Heebner		2620	2684		
Shale w/lime		2684	2930		
Brown lime		2930	3005		
Stalnuke		3005	3083		
Lime & shale		3083	3370		
Layton sand		3370	3440		
Kansas City		3440	3702		
Marmaton		3702	3828		
Cherokee		3828	4052		
Mississippi		4052	4425		
Kinderhook		4425	4495		
Simpson		4495	4575		
Arbuckle		4575	4600 TD		

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12½"	8-5/8"	24#	306'	Common	200	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
	Perforations	