

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consult, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person Stephan S. Wisotsky
Phone 265-9385

Contractor: License # 5867
Name Hearland Drilling, Inc.

Wellsite Geologist Paul C. Caragianis
Phone 265-9385

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/9/85 Spud Date 3/19/85 Date Reached TD 3/19/85 Completion Date
4470' Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Alternate #1 Used

API NO. 15-191-21,798-0000
County Sumner
SW SW NW Sec. 13 Twp. 34S Rge. 1 East West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

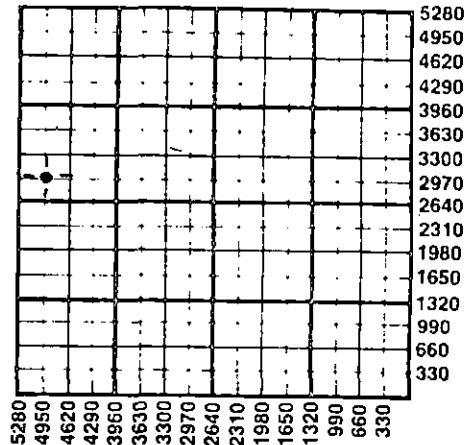
Lease Name Wharry Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1154 GL KB 1164

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (stream, pond etc) Ft West from Southeast Corner Slough Sec 13 Twp 34S Rge 1 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Buchanan
Title Phyllis Buchanan, Office Manager Date 4/2/85

Subscribed and sworn to before me this 2nd day of April 1985
Notary Public Jerri Castor

Date Commission Received 10/11/88
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JERRI CASTOR
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-11-88

APR 2 1985

Sec 13 Twp 34S Rge 1 W

SIDE TWO

Operator Name Associated Petro. Consult. Inc. Lease Name Wharry Well # 1

Sec. 13 Twp. 34S Rge. 1 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

0 - 3900' Shale
 3900 - 3966' Lime & Shale
 3966 0 4470' Lime

DST #1 3920 - 3966
 op30 si45 op30 si60
 Recovered 235' mud.
 Weak blow decreasing - dead on second open.
 Flushed tool, no help.
 IHH 1926 FHH 1871
 IFP 168-46 FFP 191-191
 IBHCIP 1539 FBHCIP 1539

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2423	(-1259)
Iatan	2729	(-1565)
Stalnaker	2806	(-1642)
Lignite	3166	(-2002)
Layton	3180	(-2016)
Kansas City	3375	(-2211)
Base Kansas City	3455	(-2291)
Cleveland Zone	3477	(-2313)
Marmaton	3548	(-2384)
Cherokee Shale	3693	(-2529)
Mississippian	3906	(-2742)
Kinderhook	4225	(-3061)
Chattanooga	4263	(-3099)
Simpson	4295	(-3131)
Arbuckle	4419	(-3255)
LTD	4463	(-3299)

DRY AND ABANDONED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	257'	Pozmix Common	125 50	3% CaCl ₂ & 2% 3% CaCl ₂ & 2%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled