

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31389

Name: Noble Petroleum, Inc.

Address 3101 N. Rock Rd. - Suite 125

City/State/Zip Wichita, Kansas 67220-1300

Purchaser: Farmland

Operator Contact Person: Jay Ablah

Phone (316 636-2222)

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Honas

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SVD SIOW Temp. Ab.
- Gas EKHR SICW
- Dry Other (Core, WSV, etc.)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SVD
- Plug Back PBTD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SVD or Inj) Docket No. _____

01-30-00 02-15-00 02-16-00
 Spud Date Date Reached TD Completion Date

API NO. 15- 191-22343 0000

County Sumner County, Kansas

NE - SE - SW - _____ Sec. 14 Twp. 34 Rge. 1 E W

785 Feet from SW (circle one) Line of Section

2414 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Burkhardt "B" Well # 1

Field Name Wildcat

Producing Formation Simpson

Elevation: Ground 1160' KB 1169'

Total Depth 4331' PBTD _____

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan Att. 1, 2 6-27-00 etc.
(Data must be collected from the Reserve)

Chloride content _____ ppe Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 3/9/00

Subscribed and sworn to before me this 9th day of March 2000

Notary Public Mari J. Rech

Date Commission Expires 11/16/03

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Pipeline Log Received

C Geologist Report Received

✓ KCC Distribution

_____ KGS _____ SWD/Rep _____ NGPA

_____ _____ Plug _____ Other

(Specify)

MARI J. RECH
 Notary Public - State of Kansas
 My Appt. Expires 11-16-03

Operator Name Noble Petroleum, Inc.

Lease Name Burkhardt "B"

Well # 1

Sec. 14 Twp. 34 Rge. 1

East
 West

County Sumner County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Top	Datum
Stalnaker	2780	-1611
Layton	3185	-2016
Kansas City	3304	-2135
B/KC	3454	-2285
Marmaton	3544	-2375
Mississippian	3890	-2721
Kinderhook	4208	-3039
Simpson	4276	-3107
Total Depth	4331	-3162

List All E.Logs Run:

*Dual Induction, Sonic,
Compensated Neutron Density.*

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	262'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4327'	EA2	170	10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4278 - 4283'	- 20 Holes		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
2-15-'00	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	38				41

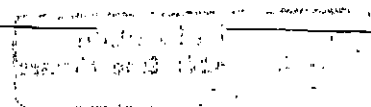
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACD-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



ALLIED CEMENTING CO., INC.

P.O. BOX #1
 RUSSELL, KS 67065
 PH (785) 433-6887
 FAX (785) 408-6388

INVOICE ORIGINAL

Invoice Number: 080561

Invoice Date: 01/30/00

Sold To: Duke Drilling, Inc.
 P. O. Box 823
 Great Bend, KS
 67530

Cust I.D.: Duke
 P.O. Number: Burkhart B-1
 P.O. Date: 01/30/00

Due Date: 02/29/00
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	6.3500	762.00	E
Pozmix	80.00	SKS	3.2500	260.00	E
Sel	4.00	SKS	9.5000	38.00	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (75)	75.00	MILE	8.0000	600.00	E
200 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	75.00	MILE	2.8500	213.75	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2794.75
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$ 558.95 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2794.75

558.957
 2235.80

RECEIVED
 STATE CORPORATION COMMISSION

MAR 16 2000

CONSERVATION DIVISION
 Wichita, Kansas



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 81
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6086400	Invoice	Invoice Date	Order	Order Date
NOBLE PETROLEUM INC 3101 N Rock Rd., #125 Wichita, KS 67226			267	2/28/00	2319	2/16/00
<i>Service Description</i>						
Cement - Longstring						
			<i>Lease</i>		<i>Well</i>	
			Burkhart		B-1	
<i>APP</i>	<i>Customer Rep</i>	<i>Treater</i>	<i>Well Type</i>	<i>Purchase Order</i>	<i>Terms</i>	
	Gary Sharp	Kevin Gordley	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D204	AA2	SK	170	\$13.56	\$2,305.20
D202	60/40 POZ	SK	25	\$8.00	\$200.00
C192	FLA-1, FLUID LOSS	LB	40	\$3.20	\$128.00
C223	SALT (Fine)	LBS	916	\$0.35	\$320.60
C322	GILSONITE	LB	800	\$0.55	\$440.00
C300	"A" FLUSH	GAL	5	\$20.00	\$100.00
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$50.00	\$50.00
F101	CENTRALIZER, 5 1/2"	EA	6	\$61.00	\$366.00
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$81.00	\$81.00
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$115.00	\$115.00
R701	CEMENT HEAD RENTAL	EA	1	\$70.00	\$70.00
E107	CEMENT SERVICE CHARGE	SK	195	\$1.50	\$292.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$2.50	\$250.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	910	\$1.25	\$1,137.50
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00

Sub Total: \$7,535.80

Discount: \$2,260.74

Discount Sub Total: \$5,275.06

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item Total: \$5,275.06

Handwritten notes:
 Pd 6/19/00 10381
 CR #4947
 \$6703.06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5568

ALLIED CEMENTING CO. INC.

Invoice Number: 079153

ORIGINAL

Invoice Date: 05/06/99

Sold Duke Drilling, Inc.
 For P.O. Box 823
 Great Bend, KS
 67530

MAY 12 1999

Cust. I.D.: Duke
 P.O. Number: Borkhardt #1
 P.O. Date: 05/06/99

Due Date: 06/05/99
 Terms: Net 30

Item / Desc	Qty	Used	Unit	Price	Net	Tax
Common	66.00		SKS	6.3500	419.10	E
Pozmix	44.00		SKS	3.2500	143.00	E
Gel	4.00		SKS	9.5000	38.00	E
Handling	110.00		SKS	1.0500	115.50	E
Mileage (75)	75.00		MILE	4.4000	330.00	E
---110 sks @ \$.04 per sk per mi						
Rotary Plug	1.00		JOB	1145.0000	1145.00	E
Mileage pmp trk	75.00		MILE	2.8500	213.75	E
Wooden plug	1.00		EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2427.35
 Date of Invoice: 1-1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$ 485.47 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2427.35

485.47
 1941.88



ELI WIRELINE SERVICES, INC.

P.O. BOX 534—ELLINWOOD, KANSAS 67526

No 18004

In Remitting or Corresponding
Please Refer to Above Invoice Number

SERVICE TICKET AND INVOICE

ORIGINAL

Date 2-23-2000

Engineer Luchbers

Operator Ellis

Truck No. 143

CHARGE TO Noble Petroleum, Inc.

ADDRESS 3101 N. Rock Rd, Ste 125

CITY Wichita, KS 67226-1300

CUSTOMER ORDER NO. _____

WELL Burkhardt "B" #1

CASING SIZE & WEIGHT 5.5

FIELD Mitt East

COUNTY Sumner, KS

LEGAL DESCRIPTION: 785' FSL & 2971' FEL Sec. 14-34/5-1W

CASED HOLE SERVICES				OPEN HOLE SERVICES			
Combination G/R-Neutron Log <input type="checkbox"/>	Correlation Log <input checked="" type="checkbox"/>	Differential Temperature Log <input type="checkbox"/>	Sonic Bond Log <input checked="" type="checkbox"/> SS <input type="checkbox"/>	Cement Top Log <input type="checkbox"/>	GAMMA RAY-NEUTRON GUARD & CALIPER LOG <input type="checkbox"/>	BHC SONIC LOG <input type="checkbox"/>	SS <input type="checkbox"/> FF <input type="checkbox"/>
<input type="checkbox"/>	Density Gas Detection Log <input type="checkbox"/>	Steel Carrier <u>3295</u> <input checked="" type="checkbox"/>	Bridge Plug <input type="checkbox"/>	INDUCTION ELECTRIC LOG <input type="checkbox"/>			
<input type="checkbox"/>	Link Jet <input type="checkbox"/>	Strip Jet <input type="checkbox"/>	Tornado Frac Jet <input type="checkbox"/>	BHC DENSITY LOG <input type="checkbox"/>	GR <input type="checkbox"/> N <input type="checkbox"/>	COMPUTER ANALYZED LOGGING SYSTEMS <input type="checkbox"/>	

Received These Services According To The Terms & Conditions On Reverse Side Hereof:

I DO WANT TOOL INSURANCE.
 I DO NOT WANT TOOL INSURANCE. COST _____
 SIGNATURE LINE _____

CUSTOMER _____

AUTHORIZED AGENT Longfellow

TERMS: Net Cash 20th of Month Following Invoice Date. 1.5% Interest Per Month Charged After 60 Days.

INVOICE SECTION PERFORATING AND OTHER					
Price Ref. No.	No. Holes	Depth		Amount	
		From	To		
205-5	20	4278	4283	1750	00

INVOICE SECTION — SERVICE CHARGE					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
100	Setup				350.00

INVOICE SECTION LOGGING					
Price Ref. No.	Description Of Charge	Depth		No. Feet	Amount
		From	To		
411-1-3	Dual Receiver Bond	0	4303	4303	941.66
411-2		4303	3100	703	200.00
	Logging Charge				
	Other				

INVOICE SECTION PLUGS, PACKERS AND OTHER				
Price Ref. No.	Type	Size	Depth	Amount

SUB-TOTAL	2746.66
LESS DISCOUNT IF PAID IN 30 DAYS	549.38
TOTAL	2197.28

ORIGINAL

TOOL INSURANCE

In the event a tool or parts of a tool become stuck or lost in the well whichever condition listed below applies shall be strictly followed.

TOOL INSURANCE has been declined, the owner or drilling contractor, (whichever applies), shall be responsible for all cost to replace and/or recover and repair, if needed, all equipment belonging to ELI Wireline Services.

TOOL INSURANCE has been requested. ELI Wireline Services, Inc. home office shall be notified at (316) 792-4666 before any operations that might cause the tool to become separated from the line or before any fishing attempts are made. If recovery attempts must be made, three complete attempts shall be done at the operator or drilling contractor's, (whichever applies), expense. Such recovery attempts shall only be done after ELI Wireline Services, Inc. has approved such attempts and then only under ELI Wireline Services, Inc. supervision.

SHOULD ANY of the above conditions not be met, all replacement and repair cost to ELI Wireline Services, Inc. equipment shall again become the responsibility of the owner or drilling contractor, (whichever applies).

TERMS AND CONDITIONS ATTENDING SERVICES OF ELI WIRELINE SERVICES, INC.

The work described on the reverse side hereof has been performed by ELI Wireline Services, Inc. All accounts for services or sales rendered by ELI Wireline Services, Inc. shall be in accordance with the invoice rendered. The authorized Agent signed on reverse side hereof, hereinafter referred to as the customer agrees to pay ELI Wireline Services, Inc. the amount of the published prices for said services at P.O. Box 81, Great Bend, Kansas. Should the amount be not paid within the terms fixed by the invoice, interest at eighteen percent, from the date of invoice, will be charged and if placed with attorney for collection, the customer agrees to pay all costs of collection and reasonable attorney fees; which in no event shall be less than \$75.00.

The customer agrees to reimburse ELI Wireline Services, Inc. for the reasonable value of any of their instruments, tools or equipment lost or damaged in the rendition of their service.

The customer certifies that he is the owner of the well on which the work is to be done and that said well is in proper and suitable condition for the performance of said work and that all depth measurements shall be made under his supervision.

Prices for services or products do not include sales or similar taxes. Any tax based on charges made for cash receipts from the sale or services or products will be added to the stated price.

ELI Wireline Services, Inc. endeavors to provide and maintain all equipment to safely and efficiently service properly drilled and conditioned wells. Public liability and property damage insurance is provided for additional protection. Nevertheless; due to conditions in and around well which are unknown or not subject to its control, ELI Wireline Services, Inc. can neither guarantee the results of services rendered nor be liable for injuries to personnel nor be liable for loss or damage arising from the performance of services.

Whenever road conditions are such as to prevent ELI Wireline Services, Inc. service units from reaching the well, customer agrees to provide additional transport equipment required, or make roadway repairs as required, at his own expense.

A responsible representative of the customer must be present on location to generally direct, and specifically designate and approve depths for performance of all services.

In making interpretations of logs our employees will give Customer the benefit of their best judgment, but since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or the correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the Customer resulting from any interpretation made by any of our employees.

If during the logging procedure a radioactive sealed source is for any reason lost in the hole and cannot be recovered by nondestructive fishing the source shall be cemented in place with an obstruction placed on top of the cement and a metal sign at the top of the hole bearing an engraved legend "Caution a sealed radioactive source of _____ Ci of _____ was abandoned at _____ ft. on _____ of _____, 19____."

ALLIED CHEMICALS CO., INC.

P.O. BOX 21
 RUSSELL, KS 67225
 PH (785) 488-6887
 FAX (785) 488-6888

ORIGINAL

Invoice Number: 080561

Invoice Date: 01/30/00

Sold Duke Drilling, Inc.
 To: P. O. Box 228
 Great Bend, KS
 67536

Inst ID: Duke
 P.O. Number: Burkhart B-1
 P.O. Date: 01/30/00

Due Date: 02/29/00
 Terms: Net 30

ITEM I.D./DESC.	Qty. Used	Unit	Price	Net	FX
Common	120.00	SKS	6.3500	762.00	F
Fozmix	80.00	SKS	3.2500	260.00	F
Gel	4.00	SKS	9.5000	38.00	F
Chloride	7.00	SKS	28.0000	196.00	F
Handling	200.00	SKS	1.0500	210.00	F
Mileage (75)	75.00	MILE	8.0000	600.00	F
200 sks @ 3.00 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	F
Mileage pmg trk	75.00	MILE	2.8500	213.75	F
Wooden plug	1.00	EACH	45.0000	45.00	F

All Prices Are Net, Payable 30 Days Following Subtotal: 2794.75
 Date of Invoice: 01/30/00 Charged Thereafter Tax: 0.00
 If Account CURRENT take Discount of \$ 552.00 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2794.75

1558.957
 2235.80