

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22344 0000 ORIGINAL
County Summer County, Kansas
NW SW SE Sec. 15 Twp. 34 Rge. 1 XXV^E

Operator: License # 31389
Name: Noble Petroleum, Inc.
Address 3101 North Rock Road - Suite 125
City/State/Zip Wichita, KS 67226-1300
Purchaser: N/A
Operator Contact Person: Jay Ablah
Phone (316) 636-2222

1036' Feet from SW (circle one) Line of Section
2456' Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Byers Well # 1A
Field Name Mirt
Producing Formation NONE
Elevation: Ground 1134' KB 1141'
Total Depth 804' PBDT 350'
Amount of Surface Pipe Set and Cemented at 360' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: JERRY HONAS
Designate Type of Completion
XXX New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SVD _____ S10W _____ To Sp. Abn. _____
_____ Gas _____ ENHR _____ SIGW _____
XXX Dry _____ Other (Core, MSW, Excess, C, Mod, etc.) _____

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If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SVD or Inj?) _____ Docket No. _____
01-24-00 01-26-00 01-26-00
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan LOST HOLE JB 11/19/02
(Date must be collected from the Reserve Pit)
Chloride content _____ ppm fluid volume _____ bbls
Deviating method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Ablah
Title President Date 3/9/00
Subscribed and sworn to before me this 9th day of March
XX 2000
Notary Public Mari J. Rech
Date Commission Expires 11/16/03

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

MARI J. RECH
Notary Public - State of Kansas
My Appl. Expires

Operator Name Noble Petroleum, Inc. Lease Name Byers Well # 1A

Sec. 15 Twp. 34 Rge. 1 East West
 County Sumner County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:	<u>NONE</u>			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	260'	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method			
<u>D&A</u>			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	<u>N/A</u> Bbls.	Gas	<u>N/A</u> Mcf	Water	<u>N/A</u> Bbls.
						Gas-Oil Ratio
						Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

STANDARD INDUSTRIAL OIL FIELD REPORT
 FORM NO. 1 (REV. 1-64)
 P. 10

ORIGINAL

INVOICE

ALLIED CEMENTING CO., INC.

P.O. BOX 81
RUSSELL, MO 67665
PH (783) 483-3887
FAX (783) 463-6838

Invoice Number: 080524

Invoice Date: 01/24/00

Sold Duke Drilling, Inc.
To: P. O. Box 823
Great Bend, KS
67530

Cust I.D.....: Duke
P.O. Number...: Byers 1-A
P.O. Date.....: 01/24/00

Due Date.: 02/23/00
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TK
Common	120.00	SKS	6.3500	762.00	E
Pozmix	80.00	SKS	3.2500	260.00	E
Cel	4.00	SKS	9.5000	38.00	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (75)	75.00	MILE	8.0000	600.00	E
200 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	75.00	MILE	2.8500	213.75	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 558.95
ONLY if paid within 30 days from Invoice Date

Subtotal: 2794.75
Tax.....: 0.00
Payments: 0.00
Total....: 2794.75

(558.95)
231150

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Wichita, Kansas

ORIGINAL

INVOICE

ALLIED CEMENTING CO., INC.
P.O. BOX 81
RUSSELL, KS 67668
PH (785) 483-3887
FAX (785) 483-8888

Invoice Number: 080538

Invoice Date: 01/26/00

Sold Duke Drilling, Inc.
To: P. O. Box 823
Great Bend, KS
67530

Cust I.D.....: Duke
P.O. Number...: Byers 1-A
P.O. Date.....: 01/26/00

Due Date.: 02/25/00
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	45.00	SKS	6.3500	285.75	E
Pozmix	30.00	SKS	3.2500	97.50	E
Gel	3.00	SKS	9.5000	28.50	E
Handling	75.00	SKS	1.0500	78.75	E
Mileage (75)	75.00	MILE	3.0000	225.00	E
75 sks @\$.04 per sk per mi					
Rotary Plug	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	75.00	MILE	2.8500	213.75	E

All Prices Are Net, Payable 30 Days Following Subtotal: 1399.25
Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 0.00
If Account CURRENT take Discount of \$ 279.85 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total... 1399.25

(279.85)
1119.40

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