

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31389
 Name: Noble Petroleum, Inc.
 Address: 3101 N. Rock Road - Suite 125
 City/State/Zip: Wichita, Kansas 67226-1300
 Purchaser: _____
 Operator Contact Person: Jay Ablah
 Phone: (316) 636-2222
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929 eh
 Wellsite Geologist: Herald Honas ✓
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Noble Petroleum, Inc.
 Well Name: Byers #1
 Original Comp. Date: 01-22-00 Original Total Depth: 3798
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-11-00</u>	<u>08-20-00</u>	<u>8.21.00 eh</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22342 0001
 County: Sumner County, Kansas
NW SW SE Sec. 15 Twp. 34 S. R. 1 East West
986 feet from (S) N (circle one) Line of Section
2456 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Byers "OWWO" Well #: 1
 Field Name: Mirt
 Producing Formation: _____
 Elevation: Ground: 1134' Kelly Bushing: 1142'
 Total Depth: 4369' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 260 Feet ✓
 Multiple Stage Cementing Collar Used? Yes No
 If show depth set _____ Feet
 If alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Workover P+D Cell 10-16-00
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas

SEP 28 2000

RECEIVED
STATE OF KANSAS
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Beck
 Title: Secretary Date: 9/26/00
 Subscribed and sworn to before me this 26th day of September,
 19 2000
 Notary Public: Virginia B. Ablah
 Date Commission Expires: _____

NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-08-2001

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Noble Petroleum, Inc. Lease Name: Byers "OWWO" Well #: 1
 Sec. 15 Twp. 34 S. R. 1 East West County: Sumner County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log Formation (Top), Depth and Datum			<input checked="" type="checkbox"/> Sample
Name	Top	Datum	
Stalnaker	2800	-1656	
Layton	3152	-2008	
KC	3263	-2119	
B/KC	3436	-2292	
Marmaton	3526	-2382	
OLD TD	3798	-2654	
Mississippian	3953	-2809	
Kinderhook	4289	-3145	
Simpson	4355	-3211	
TD	4369	-3225	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing Surface		8-5/8"		260'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



**ORIGINAL
COPY**

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: NOBLE PETROLEUM INC 3101 N Rock Rd., #125 Wichita, KS 67226	6086400	Invoice	Invoice Date	Order	Order Date
		842	8/18/00	2644	8/12/00
	Service Description				
	Cement				
Lease			Well		
Byers			1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Gary Sharp	Dave Scott	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	150	\$10.00	\$1,500.00
C310	CALCIUM CHLORIDE	LBS	256	\$0.60	\$153.60
P104	20/40 SACKED BRADY SAND	CWT	15	\$16.00	\$240.00
C302	MUD FLUSH	GAL	500	\$0.65	\$325.00 (T)
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	105	\$3.00	\$315.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	672	\$1.25	\$840.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

Sub Total:	\$4,248.60
Discount:	\$1,147.12
Discount Sub Total:	\$3,101.48
Tax Rate: 5.90%	Taxes: \$101.43
(T) Taxable Item	Total: \$3,202.91

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



FIELD ORDER

02644

INVOICE NO.		Subject to Correction		Well #		Legal	
Date: 8-17-00		Lease: Byer's		1		15-31-1	
Customer ID		County: Sumner		State: KS		Station: Pratt KS	
Noble Petroleum Inc		Depth		Formation		Shoe Joint	
		Casing D.P. 3600		Casing Depth		TD 3798	
		Customer Representative: Gary Sharp		Treater: Dave Scott			

CHARGE

AFE Number	PO Number	Materials Received by: X Gary Sharp
------------	-----------	--------------------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	150 sks	Common Cement				
C310	256 lbs	Calcium Chloride				
P104	1500 lbs	20/40 Brady Sand				
R302	500 gals	mud flush				
E107	150 sks	Cmt Serv. Charge				
E100	1 eq	UNITS 1 way	MILES 105 mi			
E104	672 tm	TONS	MILES 105 mi			
R400	1 eq	EA. Int Pump	PUMP CHARGE			
Discounted Amount			3101.48			
+ Taxes						

TREATMENT REPORT



Customer ID		Date	
Customer <i>Noble Pet Inc</i>		<i>8-12-00</i>	
Lease <i>Byers</i>		Lease No.	Well # <i>1</i>
Field Order # <i>02644</i>	Station <i>Pratt KS</i>	Casing <i>D.P.</i>	Depth <i>3600</i>
County <i>Sumner</i>		State <i>KS</i>	
Type Job <i>Plug Back Old Well</i>		Formation	Legal Description <i>13-31-1</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	<i>4 1/2</i>	Shots/Ft		Acid	<i>150 sks Std</i>	RATE	PRESS	ISIP
Depth	<i>3600</i>	From	To	Pre Pad	<i>w/ Additives</i>	Max		5 Min.
Volume	<i>36.9</i>	From	To	Pad	<i>16.2 ppg 1.24 ft³</i>	Min		10 Min.
Max Press	<i>2500</i>	From	To	Frac	<i>42 Bbls 5L</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	<i>500 gal's mud/sk</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>Gary Sharp</i>	Station Manager <i>Dave Autry</i>	Treater <i>D Scott</i>		
Service Units	<i>106</i>	<i>23</i>	<i>30</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>Called Out</i>
<i>1400</i>					<i>On hoc w/ Trk's safety mtg</i>
					<i>T.O.H. w/D.P.</i>
					<i>T.I.H w/D.P. @ 3600' open ended</i>
<i>1557</i>		<i>200</i>	<i>5</i>	<i>4</i>	<i>H2O Spacer</i>
<i>1558</i>		<i>200</i>	<i>12</i>	<i>4</i>	<i>St mud flush</i>
<i>1603</i>		<i>200</i>	<i>5</i>	<i>4</i>	<i>H2O Spacer</i>
<i>1604</i>		<i>250</i>		<i>5</i>	<i>mix Pump 150sk's Cmt @ 16.2 ppg</i>
<i>1611</i>		<i>250</i>	<i>42</i>	<i>5</i>	<i>finish mixing Cmt</i>
<i>1611</i>		<i>100</i>	<i>6.0</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1614</i>		<i>100</i>		<i>5</i>	<i>Balance a Disp Cmt off Trk</i>
<i>1620</i>		<i>0</i>	<i>36.9</i>	<i>0</i>	<i>Disp In</i>
					<i>T.O.H. w/D.P.</i>
					<i>T.O.C. @ 3200+-</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>



ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6086400	Invoice	Invoice Date	Order	Order Date
NOBLE PETROLEUM INC 3101 N Rock Rd., #125 Wichita, KS 67226			863	8/24/00	2570	8/20/00
Service Description						
Cement - PTA						
			Lease	Well		
			Byers	1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Dion Vasquez	Kevin Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	85	\$8.00	\$680.00
C321	CEMENT GEL	LB	292	\$0.22	\$64.24
E107	CEMENT SERVICE CHARGE	SK	85	\$1.50	\$127.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	105	\$3.00	\$315.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	383	\$1.25	\$478.75
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total:	\$2,315.49
Discount:	\$443.76
Discount Sub Total:	\$1,871.73
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$1,871.73

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
02570

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 8-20-08	Lease RYERS	Well # 1	Legal 15-315-1W
Customer ID	County SUMNER	State KS.	Station PRATT, KS.
CHARGE NOBLE PETROLEUM INC.	Depth	Formation	Shoe Joint
	Casing	Casing Depth	TD 4369
	Customer Representative DION VASQUEZ	Treater KEVIN GORDLEY	Job Type PTA-NEW WELL

AFE Number _____ PO Number _____ Materials Received by **X Dion Vasquez**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	85 sks	60/40 P02 CEMENT				
C321	292 lbs.	CEMENT GEL				
E107	85 sks.	CEMENT SERVICE CHARGE				
E100	105 miles	UNITS 1 WAY MILES				
E104	383 TM	TONS MILES				
R400	1 EA.	EA. PTA PUMP CHARGE				
DISCOUNTED PRICE =				1871.73		
PLUS TAX						

10244 NE Hiway 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383 TOTAL



Customer ID		Date	
Customer NOBLE PETROLEUM INC.		8-20-00	
Lease BYERS OLWUO		Lease No.	Well # 1
Field Order # 02570	Station Pratt, KS	Casing	Depth
Type Job PTA - NEW WELL	Formation	County SUMNER	State KS
		Legal Description 15-315-1W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 85 SWS 60/40 P02	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad 4% GEL	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative DION	Station Manager DAVE HARTY	Treater KEVIN GORDLEY		
Service Units	107	23	31	20

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2315					ON LOCATION
2400			10	4	1 st PLUG AT 310' WITH 35 SWS. CONT
			9	4	PUMP 10 bbl H ₂ O
			2 1/2	4	PUMP 35 SWS CONT
					PUMP 2 1/2 bbl H ₂ O
0030			6 1/2	2	2 nd PLUG AT 60' w/ 25 SWS CONT
					PUSH 8 5/8 WOOD PLUG DOWN
					CORC. CURRENT TO SURFACE
0045			4		PLUG RAT HOLE - 15 SWS. CONT
			3		PLUG MOUSE HOLE - 10 SWS. CONT.
0100					JOB COMPLETE ✓
					THOMAS HAYSON