

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TX 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (.806-) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: KU ENDOWMENT 1-6

Comp. Date 8-12-55 Old Total Depth 3330

~~XXX~~ **FRACTURE STIMULATED**  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

03-29-2001 -- 04-08-2001  
~~03-29-2001~~ Date of START Date Reached TD Completion Date of  
OF WORKOVER WORKOVER

API NO. 15- 129-10528-0002

County MORTON

C 9/2-9/2-NE Sec. 6 Twp. 33 Rge. 42 X E  
W

2940 Feet from X (circle one) Line of Section

1320 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name KU ENDOWMENT Well # 1-6

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3540 KB --

Total Depth 3330 PBDT 3190

Amount of Surface Pipe Set and Cemented at 598 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JFR 7/31/01  
(Data must be collected from the Reserve Plat)  
NOT APPLICABLE

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location \_\_\_\_\_ fluid disposal if hauled offsite:

Operator ANADARKO

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

4 2001 --- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 4 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

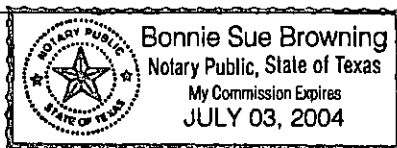
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters  
Title DIVISION PRODUCTION ENGINEER Date 5/22/2001

Subscribed and sworn to before me this 30 day of May  
20 01.

Notary Public Bonnie Sue Browning

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

X

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name KU ENDOWMENT Well # 1-6

Sec. 6 Twp. 33 Rge. 42  East County MORTON  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New		<input type="checkbox"/> Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		598		400	
** PRODUCTION	7-7/8"	7"		3327		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			FRAC W/ 15273 GAL 30# LNG GELLED 2% KCL FMD N2 W/ 70 G + 12576# 16/30 SND	2676-2722

TUBING RECORD	Size 2-3/8"	Set At 3164	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 04-04-2001 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 332 Mcf	Water 15 Bbls.	Gas-Oil Ratio --	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2676-3152 OA  
 Other (Specify) \_\_\_\_\_

ORIGINAL

DRILLER'S LOG

WELL NAME K. U. Endowment # 1-6  
WELL LOCATION 1320' fr E & 2490'  
fr N Lines of  
Sec. 6-33-42

COMPANY Panhandle Eastern Pipeline Co.  
CONTRACTOR Moran Brothers, Inc.  
ELEVATION 3540.15'

COUNTY Morton STATE Kansas  
72/20 OF AFTER ACID 19. 579 MCF  
ROCK PRESSURE 101 LBS  
SOURCE OF DATA Driller's Report

DRILLING COMMENCED 7-20-55  
DRILLING COMPLETED 8-1-55  
WELL COMPLETED 8-12-55  
WELL CONNECTED 8-12-55

ROTARY LOG

DESCRIPTION OF FORMATION

Sand, Gravel and Gyp  
Clay, Sand and Gyp  
Red Bed, Sand and Gyp  
Red Bed and Gyp

TOP

BOTTOM

0  
205  
340  
430  
430  
603  
940  
960  
960  
1280  
1280  
1450  
1640  
1640  
1820  
1820  
2435  
2435  
3020  
3020  
3330

Set 10-3/4" OD casing at 598' with 400 sacks of pozmix cement. Cement was circulated.

Red Bed and Gyp  
Gyp

Sand, Shale and Gyp

Shale and Gyp

Shale and Shells

Shale, Shells and Gyp

Shale and Gyp

Shale and Lime

Lime

Set 3322' of 7" OD Casing at 3327' with 300 sacks of cement.

FORMATION TOPS

Wabamsee 2678'  
Topeka 2922'  
Lansing 3205'

PERFORATIONS

Perforated: 3223-46, 3216-23, 3204-08,  
3147-52, 3070-92, 3051-64, 3008-15,  
2984-88, 2965-69.

WELL TREATMENT RECORD

Acidized on 8-8-55 with 2000 gallons of 15% acid.  
Acidized on 8-9-55 with 4000 gallons of 15% acid.