

15-129-10528-0001

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: KU ENDOWMENT 1-6

Comp. Date 8-12-55 Old Total Depth 3330

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-12-2000 -- 8-21-2000
Spud Date Date Reached TD Completion Date

API NO. 15- 129-10528-0001

County MORTON

C-5/2-5/2-NE Sec. 6 Twp. 33 Rge. 42 E W

2940 Feet from X(N) (circle one) Line of Section

1320 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name KU ENDOWMENT Well # 1-6

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3540 KB --

Depth 3330 PBDT 3190

Height of Surface Pipe Set and Cemented at 598 Feet

Multiple Stage Cementing Collar Used? Yes No

yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK ON 10/11/00
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

SEP 22 2000
KANSAS CORPORATION COMMISSION
Wichita Kansas
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

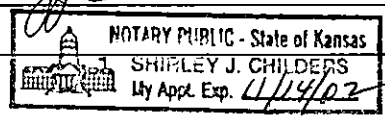
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 9/20/00

Subscribed and sworn to before me this 20 day of September
19 2000

Notary Public Shirley J. Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name KU ENDOWMENT Well # 1-6

Sec. 6 Twp. 33 Rge. 42 East West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

** Original Completion		CASING RECORD		<input checked="" type="checkbox"/> New	<input type="checkbox"/> Used	Report all strings set-conductor, surface, intermediate, production, etc.	
Purpose of String	Size Hole Drilled	Size Casing Set (In.O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		598		400	
** PRODUCTION	7-7/8"	7"		3327		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2708-2722, 2697-2704, 2687-2895, 2676-2686 3233'-3246' + 3216'-3223' + 3204'-3208'	ACID W/ 3900 GAL 15% FeHCl	2676-2722
	3147'-3152' + 3070'-3092' + 3051'-3064'		
	3008'-3015' + 2984'-2988' + 2965'-2969'		

TUBING RECORD	Size 2-3/8"	Set At 3164	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 8-18-2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 444 Mcf	Water 5 Bbls.	Gas-Oil Ratio --	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2676-3152 OA
 Other (Specify) _____

ORIGINAL

DRILLER'S LOG

WELL NAME K. U. Endowment # 1-6
WELL LOCATION 1320' fr E & 2490'
fr N Lines of
Sec. 6-33-42

COMPANY Panhandle Eastern Pipeline Co.
CONTRACTOR Moran Brothers, Inc.
ELEVATION 3540.15'

COUNTY Morton STATE Kansas
72/20 OF AFTER ACID 19, 679 MCF
ROCK PRESSURE 401 LBS
SOURCE OF DATA Driller's Report

DRILLING COMMENCED 7-20-55
DRILLING COMPLETED 8-1-55
WELL COMPLETED 8-12-55
WELL CONNECTED 8-12-55

ROTARY LOG

DESCRIPTION OF FORMATION

	<u>EOP</u>	<u>BOTTOM</u>
Sand, Gravel and Gyp	0	205
Clay, Sand and Gyp	205	340
Red Bed, Sand and Gyp	340	430
Red Bed and Gyp	430	603
Set 10-3/4" OD casing at 598' with 400 sacks of pozmix cement. Cement was circulated.		
Red Bed and Gyp	603	940
Gyp	940	960
Sand, Shale and Gyp	960	1280
Shale and Gyp	1280	1450
Shale and Shells	1450	1640
Shale, Shells and Gyp	1640	1820
Shale and Gyp	1820	2435
Shale and Lime	2435	3020
Lime	3020	3330
Set 3322' of 7" OD Casing at 3327' with 300 sacks of cement.		

FORMATION TOPS

Wabaunsee 2678'
Topeka 2922'
Lansing 3205'

PERFORATIONS

Perforated: 3223-46, 3216-23, 3204-08,
3147-52, 3070-92, 3051-64, 3008-15,
2984-88, 2965-69.

WELL TREATMENT RECORD

Acidized on 8-8-55 with 2000 gallons of 15% acid.
Acidized on 8-9-55 with 4000 gallons of 15% acid.