KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t: oen Flo	w						ctions on Rev	erse Side	•			
De	eliverab	ilty				Test Date 10/29/14		•	,		No. 15 I-20605-00 (00	
Company		k Ga	s LLC				-	Lease Rhoade	es				Well Number 1-17
County Cheyer	nne	•		cation NW I	٧W	Section 17		TWP 5\$		RNG (E/ 41	<u> </u>	,	Acres Attributed
Field Cherry	Cree	k				Reservoir Beeche		l/Niobrara			ering Connec		
Completi 10/20/0		ө					k Total De 2.08 KB	pth		Packer S	et at		
Casing S 4.5 in	Size			eight).5 #		Internal I 4.052	Diameter	Set a - 154 4		Perfor 138 3	ations }	то 1417	
Tubing S none	ize		W	eight		Internal I	Diameter	Set a	t	Perfor	ations	То	
Type Cor single (n (De	scribe)		·	Type Flui	d Production	on		Pump Un	it or Traveling i	Plunger? Yes	/100
Producing casing	g Thru	(Anr	iulus / Ti	ubing)		% C	arbon Dio:	xide		% Nitroge 4.58	en	Gas Gr .5 9 3	avity - G _g 32
Vertical I	Depth(H	1)					Pre	ssure Taps				Meter I 2 in	Rum) (Prover) Siz
Pressure	Buildu	ıp: \$	Shut in _	10/28	2	0_14 at_1	2:51	_ (AM) (PM)	Taken		20 _	at	(AM) (PM)
Well on L	_ine:	;	Started	10/29	20	0 <u>14</u> at <u>1</u>	:03						(AM) (PM)
							OBSERV	ED SURFACE	DATA]	Ouration of Shut-	in_24.20Ho
Static / Dynamic Property	Orifi Siz (inch	:ө	Circle Mei Prover P psig (ter ressure	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperatur t		ressure	Wellhea	ubing ad Pressure (P ₁) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)
Shut-In					-			pang	рзіа	parg	psia		
Flow	.37	5				_		1	176.4	<u> </u>			
	-						FLOW ST	REAM ATTRI	BUTES	ı		-	
Plate Coeffied (F _b) (F	cient = _p)		Circle one: Meter or ver Pressi psia	ure	Press Extension P _m xh	Grav Fact	tor	Flowing Temperature Factor F _{ft}	Fa	riation actor pv	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	Gravitu
L						(OPEN FL	OW) (DELI	VERABILITY)	CALCUL	.ATIONS		. (5.1)	2 0.007
(P _c) ² =		_:	(P.	w)2 =	ose formula 1 or 2.	P _d =		•	_c - 14.4) +		<u></u> :	(P _d)	2 = 0.207 2 ==
(P _c) ² - (or (P _c) ² - ((P	(_e)²- (P _w)²	2	1. P _c ² -P _a ² 2. P _c ² -P _d ² ted by: P _c ² -P _a ²	LOG of formula 1, or 2, and divide	P.2- P.2	Slop	sure Curve e = "n" or igned ard Slope	n x L	.og	Antilog	Open Flow Deliverability Equals R x Antik (Mcfd)
Open Flo					Mcfd @ 14.	65 psia		Deliverabi	lity	<u> </u>	<u> </u>	1cfd @ 14.65 psi	 a
		•		•	-	Company, s	t. Execute	he is duly au	thorized t	o make the		and that he ha	
			Witi	ness (if an	y)	·		VICHIT	4	1/	<u>'</u>	mpany	-
			For	Commissio	on			0 2014 -		•	Check	ed by	
							RE(CEIVED					

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Rhoades 1-17 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No
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is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commissi
staff as necessary to corroborate this claim for exemption from testing.
Date: 12/23/14
KCC WICHITA Signature:
Title: Member
DEC 3 0 2014
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.