KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:					(See Instruc	ctions on Re	verse Side	9)					
✓ op	oen Flo	w				Test Date	· a:			API	No. 15				
De	eliverat	oilty				10/22/1		·			3-20455-0	000			
Company Priority		k Ga	as LLC					Lease MOM					Well No 2-1 9		
County Location Cheyenne N/2 NE NE				Section 19	"	TWP 4S			RNG (EW) 41		Acres Attributed				
Field Cherry	Cree	ek				Reservoir Niobra					hering Conn y Oil & Ga				
-				Plug Bac 1359	k Total Der	oth .			Packer Set at		·				
Casing Size Weight 4.5 in 10.5 #			Internal [4.052	Diameter		Set at 1359 KB		rations 4'	To 1210'	To 1210'					
Tubing Size Weight none			Internal [Diameter		Set at		Perforations		То					
Type Cor		n (D	escribe)		•	Type Flui	d Production	on .		Pump Ur	nit or Traveling	g Plunger? Yes	/ No		
single (gas) Producing Thru (Annulus / Tubing)				% C	% Carbon Dioxide			% Nitrog 5.11	en		Gas Gravity - G				
Vertical Depth(H)					.17 Pressure Taps					Meter	.5905 (Meter Run) (Prover) Size				
			4.0	V/O-1		44 4	0.00					2 in.			
Pressure	Buildu	•	Snut in)/21	2			(AM) (PM)				at			
Well on L	ine:		Started 10	1/22	2	0_14_at_1	.24	_ (AM) (EM)	Taken	<u> </u>	20	at	(AM) (PM)	
	1.						OBSERVI	ED SURFAC	E DATA	<u> </u>		Duration of Shut-	in 24.	87 Hours	
Static / Orifice Dynamic Size Property (inches			Meter Prover Pressure		Pressure Differential in Inches H ₂ 0	Flowing Temperature	Well Head	, Wellhead	Pressure Wellh		Tubing ad Pressure	Duration		Liquid Produced	
		les)				1	t	(P _w) or (P _t) or (P _c) psig psia		(P _w) or psig	r(P _i) or(P _c) psia	(Hours)	(Barrels)		
Shut-In															
Flow	.50	00						17	31.4						
· · · · · · · · · · · · · · · · · · ·	<u>, , , , , , , , , , , , , , , , , , , </u>		<u> </u>			· ₁	FLOW ST	REAM ATTR	IBUTES			<u> </u>			
Plate Coeffiecient (F _b) (F _p) Mcfd		Pro	Circle one: Meter ot Prover Pressure psia		Press Extension P _m x h	Grav Fact	tor	Flowing Temperature Factor F _{rt}	Fa	iation Metered Flow ctor R (Mcfd)		w GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G _m	
			•			(OPEN FL	OW) (DELI	VERABILITY) CALCUI	ATIONS		(Pa)	² = 0.2	07	
(P _c) ² =		_:	(P _w) ²		ose formula 1 or 2	. P _d =		.% (1	P _c - 14.4) +	- 14.4 =	 :	(P _d)	² =	<u> </u>	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(F	(P _c) ² - (P _w) ²		1. P _c ² -P _a ² LOG of formula 2. P _c ² -P _d ² and divide by:		SI		ssure Curve pe = "n" - or signed ard Slope		LOG	. Antilog	Deli Equals	en Flow iverability R x Antilog (Mcfd)	
				<u> </u>											
Open Flo	W				Mcfd @ 14.	65 psia		Deliverat	oility			Mcfd @ 14.65 ps	ia		
		_	•		ehalf of the	and correc	t. Executed	d this the	1/1	day of	ne above repo	ort and that he ha	as know	ledge of 20 <u>//</u> .	
			Witness	(if an	y)	· · · · · · · · · · · · · · · · · · ·	CC V			1/2	For	Company			
			For Car	nesim	on			0 2014			Che	cked by	•		
							REC	EIVED							

	ury under the laws of the state of Kansas that I am authorized to request -3-304 on behalf of the operator Priority Oil & Gas LLC
	ormation and statements contained on this application form are true and
correct to the best of my knowledge	and belief based upon available production summaries and lease records
• •	n type of completion or upon use being made of the gas well herein named. emption from open flow testing for theMOM 2-19
gas well on the grounds that said w	
(Check one)	
is a coalbed met	hane producer
is cycled on plur	nger lift due to water
is a source of na	tural gas for injection into an oil reservoir undergoing ER
	the present time; KCC approval Docket No
✓ is not capable of the capable	producing at a daily rate in excess of 250 mcf/D
	best of my ability any and all supporting documents deemed by Commission is claim for exemption from testing.
Date: 12/22/14	
KCC WIC	HITAignature:
DEC 30	. // /
RECEI	VED

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.