## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Total Date:	Type Tes		N44				(See Instru	uctio	ons on Reve	erse Side	15	-057-2022	20-00-01			
American Warrior, Inc	$\equiv$ '															
Find   SESESW   18   27S   21W			rrior,	Inc							Well Number 1				ımber	
Miss	•										• •			Acres Attributed		
2/28/03   5035		 8E								Gas Gathering C		•	nection			
State	·						_					Set at				
Tubing Size   Weight   Internal Diameter   Set at   Perforations   To		Size		Weig	jht	Internal	Internal Diameter									
Type Completion (Describe)   Type Fluid Production   SW   Pump Unit or Traveling Plunger? Yes / No yes - pump unit	Tubing Size Weight				jht	Internal Diameter			Set at		<del></del>					
Producing Thru (Annulus / Tubing)	Type Cor	mpletic	n (D	escribe)			Type Fluid Production						g Plunger? Yes	/ No		
Pressure Buildup:   Shut in   1/26   20   15 at   10:45 am   (AM) (PM)   Taken   1/29   20   15 at   10:45 am   (AM) (PM)   Taken   1/30   20   20   20   20   20   20   20	Producing Thru (Annulus / Tubing)						% Carbon Dioxide			% Nitrogen						
Pressure Buildup: Shut in 1/26 20 15 at 10:45 am (AM) (PM) Taken 1/29 20 15 at 10:45 am (AM) (PM) Taken 1/30 20 15 at 10:45 am (AM) (P											14.77	14.7/93 .682 (Meter Run) (Prover)			rover) Size	
Valid on Line:   Started   1/29   20   15 at   10:45 am   (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   20   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   15 at   10:45 am   (AM) (AM) (PM)   Taken   1/30   15 at   10:45 am   (AM) (AM) (PM) (Photo   10)   10   10   10   10   10   10   1	flange 2"															
Static   Oritice   Size   Property   Flowing   Property   Flowing   Flowin	Pressure	Buildu	-											The state of the s		
Static   Orifice   Orifi	Well on L	_ine:		Started 1/2	29 .	20 <u>15</u> at _	10.45 am	<u>'</u> _ (	AM) (PM) 1	aken <u>1/3</u>	30	20	15 at 10:45	am	(AM) (PM)	
Static   Orlfice   Motor   Property   (Inches)   Size   Property   (Inches)   Property   (Inches)   Property   (Inches)   Property   (Inches)   Property							OBSERV	VED	SURFACE	DATA			Duration of Shul	72	Hou	
Shut-in   26.6   41.0   72     72     72     74   72     74   75   75   75   75   75   75	Dynamic	Dynamic Size		Meter Prover Press	Differential in	Temperature	Temperatu	wellhead Pre $(P_w)$ or $(P_t)$ o		ressure or (P <sub>c</sub> )	Wellhead Pres $(P_w)$ or $(P_t)$ or				d Produced Barrels)	
FLOW STREAM ATTRIBUTES  Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Prover Pressure psia Prover Pressure psia Psia Psia Psia Psia Psia Psia Psia P	Shut-In	hut-In		poig (i iii	7 110105 1120	<u> </u>		1			psig_	psia	72	<b>-</b>		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Flow .375		5	40	5	43	43		24.3	38.7			24			
Coefficient $(F_b)(F_p) = Pressure Pisa = Pre$					<del></del>		FLOW ST	TRE	AM ATTRIE	BUTES						
(OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P <sub>o</sub> ) <sup>2</sup> = 0.207 (P <sub>o</sub> ) <sup>2</sup> = 1.681 : (P <sub>w</sub> ) <sup>2</sup> = 1.497 : P <sub>d</sub> = % (P <sub>c</sub> - 14.4) + 14.4 = : (P <sub>d</sub> ) <sup>2</sup> = (P <sub>o</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>w</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>w</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub></sub>	Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> )		Meter of Prover Pressure		Extension	Fa	ctor	Ter	mperature Factor	Factor		R	(Cubic F	eet/	Flowing Fluid Gravity G <sub>m</sub>	
(P <sub>c</sub> ) <sup>2</sup> := 1.681       : (P <sub>w</sub> ) <sup>2</sup> := 1.497       : P <sub>d</sub> =	.6860		54	54.4 16.49		1.211 1.0			17 14		14					
(P <sub>c</sub> )²- (P <sub>a</sub> )²       (P <sub>c</sub> )²- (P <sub>w</sub> )²       1. P <sub>c</sub> ²- P <sub>a</sub> ²       LOG of formula 1. or 2. and divide by: P <sub>c</sub> ²- P <sub>w</sub> ²       No P <sub>c</sub> = "n" n x LOG Slope = "n" n x LOG Slope = "n" n x LOG Slope       Antilog Slope       Antiloge       Antilog Slope       Antiloge       Antiloge <td>(P<sub>c</sub>)² = 1</td> <td>.681</td> <td>_:</td> <td>(P<sub>w</sub>)²</td> <td>1.497:</td> <td>•</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>:</td> <td></td> <td></td> <td></td>	(P <sub>c</sub> )² = 1	.681	_:	(P <sub>w</sub> )²	1.497:	•			-			:				
, Assigned	or		$(P_{o})^{2} - (P_{w})^{2}$ 1. $P_{o}^{2} - P_{o}^{2}$ 2. $P_{e}^{2} - P_{d}^{2}$		LOG of formula 1, or 2. and divide	formula 1. or 2. and divide   P.2. P.2		Slope = "n" or Assigned		n x	rog	Antilog D		oen Flow iverability : R x Antilog (Mcfd)		
	1.474		.18	34	8.010	.9036	;		.850		.76	80	5.86	82	_	
Open Flow 82 Mcfd @ 14.65 psia X .50 = Deliverability 41 Mcfd @ 14.65 psia									Assigne	d						
	Open Flo	w 82			Mcfd @ 14	.65 psia X .	50 =		Deliverabili	ty 41			Mcfd @ 14.65 ps	sia		
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledgen the facts stated therein, and that said report is true and correct. Executed this the Perceived Kansas corporation commission (Received Received Receive			_				ct. Execute	ed it	nis the 2nd	<u>- t</u>		•	ort and that he h		ledge of 20 15	
Witness (if any) FEB 0 5 2015 For Company				Witness	(If any)		FE	В	0 5 2015		TIM Com		Company			
For Commission CONSERVATION DIVISION Checked by WICHITA, KS				For Com	ımission		CONSE	RVA	TION DIVISIO	(	e vm		ecked by			