

**KANSAS CORPORATION COMMISSION**  
**ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

Form G-2  
(Rev 8/98)

*(See Instructions on Reverse Side)*

Type Test:

- Open Flow  
 Deliverability **WHSIP**

Test Date: 08/07/14

API No. 15-095-00636-0000

Company: LINN OPERATING, INC. Lease: STEVENS Well Number: 2

County: KINGMAN Location: C SW NE NE Section: 25 TWP: 30S RNG (E/W): 8W Acres Attributed: 640

Field: SPIVEY-GRABS-BASIL Reservoir: Mississippi Chat Gas Gathering Connection: PIONEER EXPLORATION, LLC.

Completion Date: 12/24/54 Plud Back Total Depth: 4350 Packer Set at:

Casina Size: 5 1/2" Weight: 15.5# Internal Diameter: 4.95 Set at: 4376' Perforations: 4252 To: 4272

Tubina Size: 2 7/8" Weight: 6.5# Internal Diameter: 2.441 Set at: 4242 Perforations: To:

Type Completion (Describe): SINGLE Type Fluid Production: OIL Pump Unit or Traveling Plunger?: PUMP Yes / No: YES

Producing Thru (Annulus/Tubina): ANNULUS %Carbon Dioxide: % Nitroaen: Gas Gravity - G<sub>n</sub>:

Vertical Depth (H): 4390 Pressure Taps: FLANGE (Meter Run) (Prover) Size:

Pressure Buildup: Shut In 08/06 20 14 at 8:00 (AM)(PM) Taken 08/07 20 14 at 8:00 (AM)(PM)  
 Well on line: Started 20 at (AM)(PM) Taken 20 at (AM)(PM)

**OBSERVED SURFACE DATA**

Duration of Shut-In 24.00

Static/ Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						41.0	55.4	pump		24.00	
Flow											

**FLOW STREAM ATTRIBUTES**

Plate Coefficient (F <sub>b</sub> )(F <sub>p</sub> ) Mcf/d	Circle one: Meter or Prover Pressure psia	Press. Extension $\sqrt{P_m \times H_w}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>

**(OPEN FLOW) (DELIVERABILITY) CALCULATIONS**

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	$\frac{P_c^2 - P_d^2}{(P_c)^2 - (P_w)^2}$	LOG of formula 1. or 2. and divide by P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29th day of December, 2014

Rhonda K Charcollet  
Witness (if any)

Melanie Crawford  
For Company

For Commission

Checked by

**KCC WICHITA**  
**DEC 30 2014**  
**RECEIVED**

I declare under penalty of perjury under the laws of the State of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator LINN OPERATING, INC. and that the foregoing information and statements contained in this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the gas well on the grounds that said well: STEVENS 2

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/29/2014

Signature: Melanie Crawford  
Title: Regulatory Compliance Specialist II

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well. At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility from exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results. it was a verified report of test results.

KCC WICHITA  
DEC 30 2014  
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