

STATE CORPORATION COMMISSION OF KANSAS
RELEASED & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

KCC ORIGINAL

API NO: 15-

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SEP 1

CONFIDENTIAL

Operator: License # 30129

FROM CONFIDENTIAL NAME: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Pickrell Drilling Co., Inc

License: 5123

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD SLOW Temp. Abd.
- Gas EXHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: N/A

Operator:

Well Name:

Comp. Date Old Total Depth

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBYD
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or Inj?) Docket No.

5/18/93 5/25/93 5/25/93

Spud Date Date Reached TD Completion Date

County Sumner

N/2 SW SE Sec. 9 Twp. 30 Rge. 1

990 Feet from (circle one) Line of Section

1980 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name callaway Well # 1-9

Field Name Voils E

Producing Formation DSA

Elevation: Ground 1260 KB 1265

Total Depth 3594' RTD PBYD DSA

Amount of Surface Pipe Set and Cemented at 476' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cmt.

Drilling Fluid Management Plan Day A 12-13-93 (Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 500 bbls

De-watering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

Signature [Signature]

Title President

Date 9/1/93

Subscribed and sworn to before me this 1st day of September 1993

Notary Public [Signature]

Date Commission Expires 6/27/97

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K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

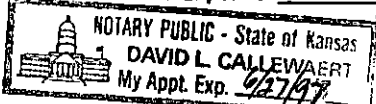
Wireline Log Received

Geologist Report Received

Distribution

KCC SWD/Rep MGPA

KGS Plug Other (Specify)



Operator Name Eagle Creek Corporation

Lease Name Callaway

Well # 1-9

Sec. 9 Twp. 30S Rge. 1W

East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KC	2912	-1647
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Miss	3528	-2263
List All E.Logs Run: Radiation Guard				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17	13 3/8"		98' kb	common	75	4% cc
Surface	12 1/4"	8 5/8"	20#	476' kb	60/40 poz	250	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: <u>N/A</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
DSA			

TUBING RECORD DSA N/A	Size <u>2 3/8"</u>	Set At <u>0 1/2</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production <u>DSA N/A</u>	SVD or Inj <u>DSA N/A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours <u>DSA</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas: N/A DSA

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KCC

SEP 1

EAGLE CREEK CORPORATION

CONFIDENTIAL

DST REPORT FOR KCC

Callaway #1-9

ORIGINAL

API # 15-191-22,232

N/2 SW SE SECTION 9, TOWNSHIP 30 S, RANGE 1W

SUMNER COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

ELEVATION: GL 1260 KB 1265

DST #1 3528'-3545', 30-60 75-90, 1/4" BUILDING TO 3" IN 15 MINUTE
4" BLOW SECOND FLOW PERIOD RECOVERED 200' GAS IN PIPE, 10' OIL AND
GAS CUT MUD (10% OIL), SIP 122-111, IFP 90-90, FFP 111-111

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SEP 02 1993

CONSERVATION DIVISION
Wichita, Kansas



INVOICE

HALLIBURTON SERVICES

CONFIDENTIAL

A Halliburton Company

INVOICE NO.	DATE
364444	05/25/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
CALLAWAY 1-9		SUMNER		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT		PICKRELL DRILLING	PLUG TO ABANDON		05/25/1993	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
260934	RICHARD FORAN			COMPANY TRUCK	51260	

ORIGINAL

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

KCC
SEP 1
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000 117	PRICING AREA - EASTERN AREA 1 MILEAGE	50	MI	2.75	137.50 *
090-910	MISCELLANEOUS PUMPING JOB	1	UNT		
504 308	CEMENT - STANDARD	45	SK	395.00	395.00 *
508-105	POZNIX A	2040	LB	6.76	304.20 *
506-121	HALLIBURTON-GEL 2%	1	LB	.055	112.20 *
507-277	HALLIBURTON-GEL BENTONITE	3	SK	.00	N/C
500-207	DULK SERVICE CHARGE	80	CFT	15.50	46.50 *
500-306	MILEAGE CNTG MAT DEL OR RETURN	166.125	TMI	1.25	100.00 *
	INVOICE SUBTOTAL				1,236.61
	DISCOUNT (D10)				123.66-
	INVOICE NET AMOUNT				1,112.95
	*-KANSAS STATE SALES TAX				54.54
	*-PRATT COUNTY SALES TAX				11.14
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,178.63

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SEP 02 1993

71305 CONSERVATION DIVISION
Wichita, Kansas 67178-63

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONFIDENTIAL

UNITED CEMENTING & ACID CO., INC.

FIELD TICKET NO. 3338
INVOICE NO. 440
DATE 5-25-93

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

Eagle Creek Corp.
107 North Market Suite 509
Wichita KS 67202

ENTERED

KCC

ORIGINAL

SEP 1

FULLY INSURED

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DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
5-19-93	Sumner	KS	Callaway	1-9
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	479'	476'	460'	

Cementing surface pipe.

250 sax	60-40 Poz Mix Cement	(1) Cementing unit	325.00
5 sax	Gel	@ 3.95 per sax	987.50*
8 sax	Calcium Chloride	@ 8.00 per sax	40.00*
	Bulk chargew	@ 20.50 per sax	164.00*
	Drayage	@ .75 x 263 sax	197.25*
		@ 13-T x .60 x 47 mi. - chg for only 35 mi.	273.00*
1	8 5/8" Top Wooden Plug	@ 28.00 ea.	28.00*

VEN. NO. _____ WELL # 19109
 ACCT. # 71140 AMT. 2114.45
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

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STATE CORPORATION COMMISSION 99.70

SEP 02 1993 TOTAL 2,114.45

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

CONSERVATION DIVISION
Wichita, Kansas

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CONSERVATION DIVISION
Wichita, Kansas

FIELD TICKET NO. 3310
 INVOICE NO. 439
 DATE 5-25-93

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

PERMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

CONFIDENTIAL

ENTERED

KCC

SEP 1

CONFIDENTIAL

Eagle Creek Corp.
 107 North Market Suite 509
 Wichita KS 67202

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 ORIGINAL

DATE OF JOB 5-18-93	COUNTY Sumner	STATE KS	LEASE Callaway	WELL NO. 1-9
SIZE CASING 13 3/8"	DEPTH OF WELL 99'	DEPTH OF JOB 98'	PLUG DEPTH	PRESSURE

Cementing conductor pipe.

75 sax
 3 sax

Class A Cement
 Cl. Chloride
 Bulk charge
 Drayage

(1) Cementing unit
 @ 4.95 per sax
 @ 20.50 per sax
 @ .75 x 78 sax
 @ 4-T x .60 x 47 mi.

325.00
 371.25*
 61.50*
 58.50*
 112.80*

VEN. NO. _____ WELL # 19109
 ACCT. # 71060 AMT. 964.69
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

SALES TAX \$ 35.64

TOTAL \$ 964.69

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

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