

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3479  
Name: NEW CENTURY PETROLEUM CORP.  
Address 525 CENTRAL PARK DRIVE  
SUITE 201  
City/State/Zip OKC, OK 73105

Purchaser: \_\_\_\_\_  
Operator Contact Person: CHUCK REDMON  
Phone (405) 521-1927

Contractor: Name: BRANDT DRILLING CO., INC STATE CORP  
License: 5840  
Wellsite Geologist: WES HANSEN

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWHO**: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

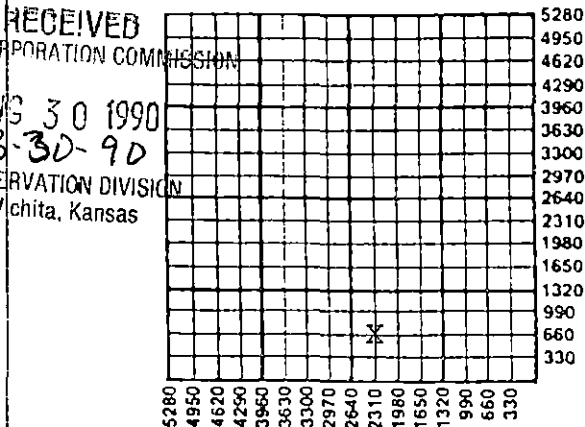
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
07/23/90 08/04/90 08/04/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 191,22166 - 00-00  
County SUMNER

W/2 SW SE Sec. 10 Twp. 30 Rge. 1  East West  
660 Ft. North from Southeast Corner of Section  
2310 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name HEITMAN Well # 1  
Field Name ZYBA SW

Producing Formation \_\_\_\_\_  
Elevation: Ground 1269' KB' 1274'  
Total Depth 4000' PBD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 256 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chuck Redmon  
Title PRESIDENT Date 08/27/90  
Subscribed and sworn to before me this 27 day of August,  
19 90.  
Notary Public Carmen Redmon  
Date Commission Expires 10-10-93

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**SIDE TWO**

Operator Name NEW CENTURY PETROLEUM CORP. Lease Name HEITMAN Well # 1  
 Sec. 10 Twp. 30 Rge. 1  East County SUMNER  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>IATAN</td> <td>2555'</td> <td></td> </tr> <tr> <td>KANSAS CITY</td> <td>2879'</td> <td></td> </tr> <tr> <td>STARK SH.</td> <td>3006'</td> <td></td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>3493'</td> <td></td> </tr> <tr> <td>KINDERHOOK SH.</td> <td>3870'</td> <td></td> </tr> <tr> <td>SIMPSON SAND</td> <td>3922'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	IATAN	2555'		KANSAS CITY	2879'		STARK SH.	3006'		MISSISSIPPIAN	3493'		KINDERHOOK SH.	3870'		SIMPSON SAND	3922'	
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<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/4 "	13 5/8"	48	83'	60/40 POZ	80	4% CC
SURFACE	12 1/2 "	8 5/8"	23	256'	60/40 POZ	150	3% CC
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

JUL 25 '90

# ALLIED CEMENTING CO., INC.

No 6253

Home Office P. O. Box 31

Russell, Kansas 67665

new

Date	7-24-90	Sec.	10	Twp.	30	Range	1	Called Out	12:00 A.M.	On Location	4:00 A.M.	Job Start	4:30 A.M.	Finish	5:30 A.M.																																																					
Lease	Hertman	Well No.	#1	Location				Clearwater, 4E, 45, 1/2E, N/S	County	SUMNER	State	Ks																																																								
Contractor	Brandt				Owner				New Century																																																											
Type Job	Surface				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																																																															
Hole Size	12 1/4"		T.D.		257'																																																															
Csg.	8 5/8"		Depth		256'																																																															
Tbg. Size			Depth																																																																	
Drill Pipe			Depth																																																																	
Tool			Depth																																																																	
Cement Left in Csg.	15'		Shoe Joint																																																																	
Press Max.			Minimum																																																																	
Meas Line			Displace		15 1/2 bbl.																																																															
Perf.																																																																				
<b>EQUIPMENT</b>																																																																				
#	No.	Cementer	Tim																																																																	
Pumptrk	181	Helper	<del>Tim</del> Cary																																																																	
#	No.	Cementer																																																																		
Pumptrk		Helper																																																																		
#		Driver	Jacks																																																																	
Bulktrk	214	Driver																																																																		
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Remarks:	Row 256' of 8 5/8 csg. Mixed - 150 SKS 60/40 3% 2. Pumped Plug to 211' with fresh water. Cement did circulate																																																																			
Floating Equipment <b>TOTAL \$ 1667.50</b> <b>DISC - 333.50</b> <b>\$ 1334.00</b>																																																																				

— Rankin

TELEPHONE:  
AREA CODE 913 483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Brandt Drilling Co. Inc.  
200 W. Douglas #700  
Wichita, Kansas 67202

INVOICE NO. 57028  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Heitman #1  
DATE July 23, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 48 sks @\$5.00	\$ 240.00	
Pozmix 32 sks @\$2.25	72.00	
Chloride 3 sks @\$20.00	<u>60.00</u>	\$ 372.00
Handling 80 sks @\$0.90	72.00	
Mileage (85) @\$0.03c per sk per mi	204.00	
Conductor string	360.00	
Mi @\$1.00 pmp. trk.	85.00	
1 plug	<u>75.00</u>	796.00

Total \$ 1,508.00

*Cement conductor  
Brandt Pays this*

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

*-20%*  
*\$ 974.40*