

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5654
Name Rine Drilling Company
Address 300 W. Douglas, Suite 600
Wichita, KS 67202
City/State/Zip

Purchaser Inland Crude Purchasing Corp.
200 Douglas Building
Wichita, KS 67202

Operator Contact Person E. J. Rine
Phone 316-267-1333

Contractor: License # 5654
Name Rine Drilling Company

Wellsite Geologist None - Rework
Phone

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator Rine Drilling Company
Well Name Barby 3-23
Comp. Date 10/02/82 Old Total Depth 5609'

WELL HISTORY

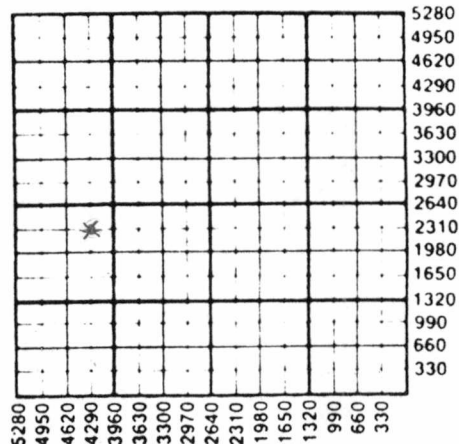
Drilling Method:
 Mud Rotary Air Rotary Cable
9/13/82 10/02/82 10/02/82
Spud Date Date Reached TD Completion Date
RE-WORK 4/27/87 5/18/87
5609 5534.92
Total Depth PBDT
RE-WORK 5454

N/A Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-15-025-20,612-06-61
County Clark
NW NE SW Sec. 23 Twp. 34S Rge. 21 East
2310 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Barby Well # 3-23
Field Name Snake Creek
Plugged off Toronto, recompleted in
Producing Formation Morrow D
Elevation: Ground 1770' KB 1783'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

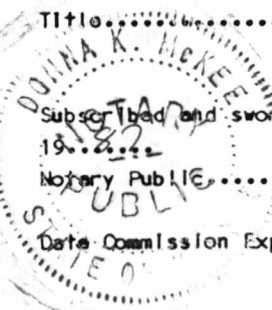
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. Rine
Title E. J. Rine President Date 6/23/87

Subscribed and sworn to before me this 23rd day of June 1987
Notary Public Donna K. Mc Kee
Date Commission Expires January 21, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



JUN 24 1987

Sec. 23 Twp. 34S Rge. 21W

SIDE TWO

Operator Name RINE DRILLING COMPANY Lease Name BARBY Well # 3-23

Sec. 23 Twp. 34S Rge. 21 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>N/A</p> <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>N/A</p> <p>Formation Description</p> <p><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name Top Bottom</p>
---	--

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>N/A Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<p>PERFORATION RECORD</p> <p>Shots Per Foot: <u>4 SPF</u> Specify Footage of Each Interval Perforated: <u>5424-28'</u></p>				<p>Acid, Fracture, Shot, Cement Squeeze Record</p> <p>(Amount and Kind of Material Used) Depth</p> <p><u>Hal. 500 gal. 10% OSA acid</u> <u> </u></p>			
<p>TUBING RECORD Size: <u>2-7/8</u> Set At: <u>5304.61'</u> Packer at: <u>none</u></p>				<p>Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>			
<p>Date of First Production: <u>5-26-87</u></p>		<p>Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....</p>					
<p>Estimated Production Per 24 Hours: <u> </u></p>		<p>Oil: <u>60 Bbls</u></p>	<p>Gas: <u>50 MCF</u></p>	<p>Water: <u>none Bbls</u></p>	<p>Gas-Oil Ratio: <u> </u></p>	<p>Gravity: <u>30.6</u></p>	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

5424-5428'