

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,638 00 00

ADDRESS 300 West Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto

PHONE 316-267-1333

PURCHASER Inland Crude Purchasing Corporation LEASE Barby

ADDRESS 200 Douglas Building WELL NO. 6-23

Wichita, Kansas 67202 WELL LOCATION C NW SE NW

DRILLING Rine Drilling Company 1,650 Ft. from North Line and

CONTRACTOR 300 West Douglas, Suite 600 1,650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 23 TWP 34S RGE 21 (W)

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4,390' PBD none

SPUD DATE 11/29/82 DATE COMPLETED 12/09/82

ELEV: GR 1754' DF 1764' KB 1766'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8 @839' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) 13 3/8 @284' OIL, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JAN 31 1983

AFFIDAVIT

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of E. J. Rine]

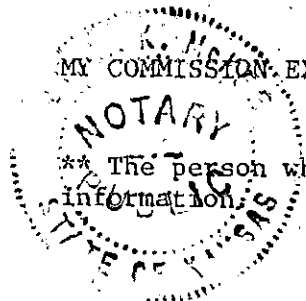
E. J. RINE (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January

19 83.

[Signature of Donna K. McKee] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1985



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL RORY (X)

OPERATOR Kine Drilling Company LEASE Barby

SEC. 23 TWP. 34S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6-23

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4254-92 30-60-60-90, Good blow G.T.S. in 20 min. Gauged 5.6 Mcf in 25 min; 6.3 Mcf in 30 min. Rec. 2228 ft. of gsy oil; 90 ft. of oil and gas cut mud; 15' of wtr. IFP 250-486 FFP 514-816 ISIP 1257 FSIP 1257</p> <p>DST #2 4294-4330 30-60-30-60 V. wk. blow Rec. 30 ft. of mud. IFP 55-55 FFP 55-55 ISIP 1395 FSIP 1298</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Base/Lecompton Elgin Sand Oread Lm. Heebner Sh. Toronto Douglas</p>	<p>4069 (-2303) 4116 (-2350) 4212 (-2446) 4247 (-2481) 4275 (-2509) 4331 (-2565)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(RISER)~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		75'	reg. port	275	3% cc
Surface	17 1/2"	13 3/8"	48#	284'	lite common	450 100	3% cc 3% cc, 2% gel, 1/4# FC
Intermediate		8.5/8"	24#	839'	lite common	500 100	3% cc, 1/4# FC 3% cc, 2% gel, 1/4# FC
Production		5 1/2"	15#	4,376.08	pozmix	150	18% salt + 3/4% CFR-1 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					

TUBING RECORD

Size	Setting depth	Packer set at			
2 1/2"	4,285'	none	2 SPF	SSB's	4,278-92'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Hal. 500 gal. 10% acetic acid	4,278-92'
Hal. 1500 gal. 15% MCA	4,278-92'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
January 10, 1983	pumping	40°
Estimated Production -I.P.	Oil 122 bbls. Gas 20 MCF Water 72 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4,278-92'	

compressed