

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,667-00-00

ADDRESS 300 West Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION N/A

PHONE 316-267-1333

PURCHASER N/A LEASE Barby

ADDRESS WELL NO. 8-23

WELL LOCATION NW NW NW

DRILLING Rine Drilling Company 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of (X)

ADDRESS 300 West Douglas, Suite 600 the NW (Qtr.) SEC 23 TWP 34S RGE 21 (W)

Wichita, Kansas 67202

PLUGGING Rine Drilling Company

CONTRACTOR 300 West Douglas, Suite 600

ADDRESS 300 West Douglas, Suite 600

Wichita, Kansas 67202

TOTAL DEPTH 4,920' PBTD N/A

SPUD DATE 2/14/83 DATE COMPLETED 2/25/83

ELEV: GR 1,758' DF 1,768' KB 1,770'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

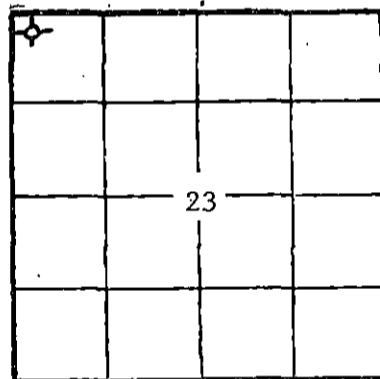
Amount of surface pipe set and cemented 8 5/8 @ 866' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC ✓
KGS ✓
SWD/REP/
PLG. ✓

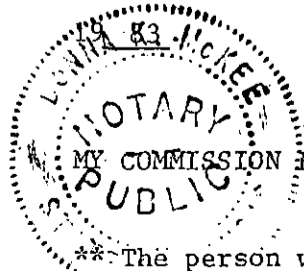
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March



MY COMMISSION EXPIRES: January 21, 1985

Donna K. McKee
NOTARY PUBLIC
RECEIVED
CORPORATION COMMISSION
MAR 4 1985
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Rine Drilling Company LEASE Barby SEC. 23 TWP. 34 SRGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 8-23

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1: 4256-98 30-60-30-60 V. wk. blow Rec. 30' of mud IFF 31-31 FFP 31-31 ISIP 1025 FSIP 840 DST #2: 4838-80' 30-60-60-90 Wk. blow. Rec. 40' of mud IFF 41-61 FFP 61-82 ISIP 125 FSIP 123				TOPS: Basē/Lecompton Elgin Sand Oread Lm. Heebner Sh. Toronto Lm. Base/Amazonia Lansing Iola Lm.	4,070' (-2300') 4,120' (-2350') 4,213' (-2443') 4,248' (-2478') 4,275' (-2505') 4,334' (-2564') 4,442' (-2672') 4,743' (-2973')
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		86'	Redi-Mix	9 yds.	grout pump
Surface	12 1/4"	8 5/8"	23#	866'	Hal Lt. Reg.	600 100	5# Cal Seal, 3% cc, 1/4# FC 2% gel, 3% cc, 1/4# FC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Oil	Gas
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	% N/A	N/A
	Perforations	
	N/A	