

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5654  
Name Rine Drilling Company  
Address 300 W. Douglas, Suite 600  
Wichita, KS 67202  
City/State/Zip

Purchaser Inland Crude Purchasing  
200 Douglas Building  
Wichita, KS 67202

Operator Contact Person E. J. Rine  
Phone 316-267-1333

Contractor: License # 5654  
Name Rine Drilling Company

Wellsite Geologist None - Rework  
Phone

Designate Type of Completion  
New Well Re-Entry Workover  
Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.

If ONWO: old well info as follows:  
Operator Rine Drilling Company  
Well Name Barby 5-23  
Comp. Date 12/17/82 Old Total Depth 5510

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable  
11/10/82 12/17/82 12/17/82  
Spud Date Date Reached TD Completion Date  
REWORK 4/23/87 4/26/87  
5510' N/A  
Total Depth PBTD Commingled  
REWORK Toronto 4280-4286/Morrow 5409-5412  
Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

NA

API NO. 15-025-20,630-00-00  
County Clark  
NW SW NW Sec. 23 Twp 34S Rge. 21 East  
X West

3630 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

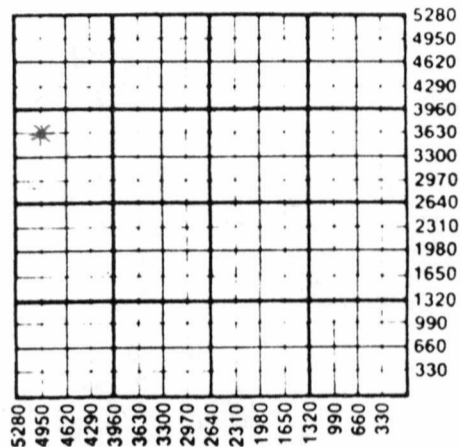
Lease Name Barby Well # 5-23

Field Name Snake Creek

Producing Formation Toronto and Morrow

Elevation: Ground 1760' KB 1772'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: NA  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. Rine

Title E. J. Rine, President Date 6/22/87

Subscribed and sworn to before me this 22nd day of June 1987

Notary Public Donna K. McKee

Date Commission Expires January 21, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec 23 Twp 34 Rge 21 W

JUN 24 1987

SIDE TWO

Operator Name RINE DRILLING COMPANY Lease Name BARBY Well # 5-23

Sec. 23 Twp. 34S Rge. 21  East  West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

N/A

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

N/A

Formation Description  
 Log  Sample

Name	Top	Bottom
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CASING RECORD  New  Used

N/A Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD

Size 2-7/8" Set At 5429.70' Packer at none Liner Run  Yes  No

Date of First Production 4/26/87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	<u>20</u> Bbls	<u>400</u> MCF/D	<u>30</u> Bbls	<u>CFPB</u>	<u>38.6</u>

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

4280-4286 Toronto  
5409-5412 Morrow

REWORK

BARBY 5-23

NW SW NW

Sec. 23-34S-21W

Clark County, Kansas

The Barby 5-23 was originally completed in both the Toronto (from 4280-4286) and Morrow (from 5409-5412).

In the original completion the Toronto was blanked off with a sliding sleeve tool and a packer with only the Morrow producing.

In order to increase our production we moved in a completion unit on April 23, 1987, pulled the packer and the sliding sleeve and commingled both the Morrow and Toronto.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 24 1987

CONSERVATION DIVISION  
Wichita, Kansas