

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

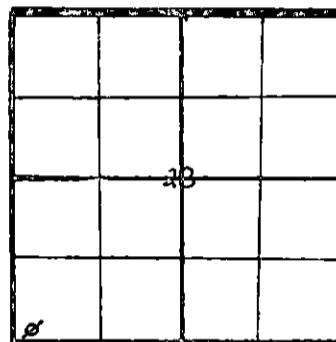
OPERATOR Rine Drilling Company API NO. 15-025-20,569-00-00  
 ADDRESS 300 W. Douglas, Suite 600 COUNTY Clark  
Wichita, KS 67202 FIELD Snake Creek  
 \*\*CONTACT PERSON Donna K. McKee LEASE Barby  
 PHONE 1-316-267-1333

PURCHASER N/A WELL NO. 1-23  
 ADDRESS \_\_\_\_\_ WELL LOCATION SW SW SW  
 \_\_\_\_\_ 330 Ft. from West Line and  
 \_\_\_\_\_ 330 Ft. from South Line of  
 DRILLING the SW/4 SEC. 23 TWP. 34S RGE. 21W  
 CONTRACTOR Slawson Drilling Company

ADDRESS 200 Douglas Building  
Wichita, KS 67202

PLUGGING CONTRACTOR None  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 4,448' PBDT 4,402.25'  
 SPUD DATE 1/26/82 DATE COMPLETED 2/5/82  
 ELEV: GR1787 DF1792 KB1793



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~USED~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	24#	80'	Common		
Surface	12 1/4"	8-5/8"	24#	844'	Lite Common	400	3%cc, 1/4#FC
Production	7 7/8"	4-1/2"	10.5#	4,423'	Common	175	2% gel, #5 cc, 1/4#FC 18% salt, 3/4 of 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	Jumbo	4,312-22'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4,296'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. 10% acetic acid	4,312-22'
1000 gal. 15% de-mud acid	
5000 gal. 15% NE acid and 413,000 SCF N2	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
N/A	N/A	N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information. **RECEIVED**  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. **MAR 18 1982**  
 STATE CORPORATION COMMISSION

CONSERVATION Div.  
 Wichita, Kansas

Name of lowest fresh water producing stratum Sand & Gravel Depth 225'  
 Estimated height of cement behind pipe 3840'

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D. S. #1				
4308-4330' (Toronto)			Base/Lecompton	4103 -2310
30-60-60-90, fair blow.			Elgin Sand	4146 -2353
Rec. 444' of gas; 330' of v. sl. oil			Oread Lm.	4240 -2447
& gas cut mud; 70' of wtr.			Heebner Shale	4274 -2481
(85000. ppm. cl.)			Toronto	4302 -2509
			Douglas	4362 -2569
IHP 2170 FHP 2170				
IFP 80-120 (some plugging)				
FFP 140-221				
ISIP 1514 FSIP 1494				
Rec. 444' gas, 330' HO & GCM 70' wtr.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

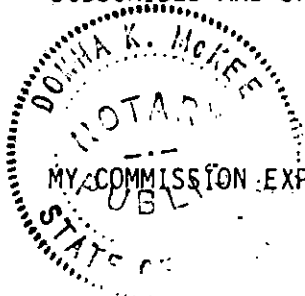
E. J. Rine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH; DEPOSES AND SAYS:

THAT HE IS President FOR Rine Drilling Company OPERATOR OF THE Barby LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-23 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF February 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E. J. Rine  
E. J. Rine, President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF March 19 82.



Donna K. McKee  
 DONNA K. MCKEE NOTARY PUBLIC