SIDE ONE

	SIDE ONE	
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of lattach separate letter of request if the information of the confidential, only file one copy. Information of	as 67202, within thirty (30) how the well was completed. mation is to be held confidential.
	record and Side Two will then be held confidential. Applications must be made on dual completion,	commingling, salt water disposal,
С	injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. elections)	rical log, sonic log, gamma ray
	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	CC# (316) 263-3238.
	LICENSE # 5654 EXPIRATION DATE	EJune 30, 1983
	OPERATOR Rine Drilling Company	API NO. 15-025-20,619 ~ 00-00
	ADDRESS 300 West Douglas, Suite 600	COUNTY Clark
	Wichita, Kansas 67202	FIELD Snake Creek
	** CONTACT PERSON Donna K. McKee PHONE 316-267-1333	PROD. FORMATION N/A
	PURCHASER N/A	LEASE Barby
	ADDRESS	WELL NO. 4-23
		WELL LOCATION C NW NW SE
	DRILLING Rine Drilling Company	330 Ft. from North Line and
	CONTRACTOR ADDRESS 300 West Douglas, Suite 600	330 Ft. from West Line of (E)
	Wichita, Kansas 67202	the SE (Qtr.) SEC 23 TWP 34SRGE 21 (W).
	PLUGGING Rine Drilling Company	WELL PLAT (Office
	CONTRACTOR	Use Only)
		KCC KGS
	TOTAL DEPTH 5.610' PBTD N/A	SWD/REP
	TOTAL DEPTH 5,610' PBTD N/A  SPUD DATE 10/22/82 DATE COMPLETED 11/07/82	PLG
		- *
	DRILLED WITH (CARREN (ROTARY) (AND TOOLS.	-
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A	
	Amount of surface pipe set and cemented 8 5/8 @ 877!	DV Tool Used? no .
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011, Gas, Injection, Temporarily Abandoned, OWWO. Other	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO REGULATE THE OIL
	***	
	AFRIDANT	
	<u>A F F I D A V I T</u> E. J. Rine	
	that:	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit.
	The statements and allegations contained therein are	RINE DRILLING COMPANY BY:
		E. J. Ripe (Name) President
		day ofNovember,
	19_82.	57
	Company of the state of the sta	Manna Hamite
	MY COMMISSION EXPIRES: January 21, 1982	(NOTARY PUBLIC)
~	OTARY: Daniel January 21, 1902	
	The person who can be reached by phone regarding	TONISTON GO. MESS.
. (	information.	any questions sone et ningo, his
•		"s" Op

ACO-1 WELL HISTORY SEC. 23 TWP. 348 RGE. 21W

FIL		WELL	NO									
Show all important so	FILL IN WELL INFORMATION AS RE  oil important zones of peresity and contents thereof; cored into any depth interval tested, cushion used, time tool open, flowing and					ols, and all drill-stem tests, in-			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	cluding depth interval tested, cushion used, tim FORMATION DESCRIPTION, CONTE			TOP			OM	NAME		DEPTH		
Check if  DST #1 4262-4 30-60-60-60. 1st flow; non Rec. 30' of m IFP 59-59 FF ISIP 470 FS  DST #2 5033-7 30-60-30-60. for 25 min. 1 tool. Wk. block	i. Tush	s Run.				H H H H M C	Elgin Sand Dread Lm. Heebner Sl Toronto Ln Douglas Lansing Ewope Lm. Hertha Lm. Base/K.C.	read Lm. eebner Shale bronto Lm. buglas ensing rope Lm. ertha Lm. ese/K.C. ermaton herokee Shale		-2317 -2359 -2451 -2485 -2515 -2567 -2680 -3168 -3218 -3272 -3299 -3463 -3587		
IFP 39-39 FFP ISIP 78 FSI	DST #3 5348-90							lississipp		1	-3752	
DST #4 5348-90 30-60-60-60 Wk. blow. Rec. IFP 98-176 FFF ISIP 235 FS3	. 95' of m						S					
3,310 Guaged: 5,210 6,640	in 10 mir in 15 mir min. min.								,			
8,510 46 units; 22 r If additional	space is n	Rec. 535' eeded use	Page 2,	Side 2	05#		FSIR	1053-1345 2054 ) or (Dec		·	<del>Manadali</del>	
Purpose of string	Size hole drilled	Size casing sat		Setting depth	_	Type cement		Socks		Type and percent additives		
Conductor	30"	20"		81,			tlanc		300 2%		cc .	
Intermediate	12 1/4"	8 5/8"	24#	877 <b>'</b>	•	. Lii	e tlánd	500 I 130	2% ge	2% gel,¼#FC,3%cc		
Surface	17 1/4"	13 3/8"	42#	360		. Lite . Portlan		500 1 100	2% g 5%cc	2% gel, ¼#FC, 5%cc.		
Production	N/A	<u></u>							<u>.</u>			
	LINER RECOR	RD.		Ţ.			PERFOR.	ATION RECO	ION RECORD			
	iattom, ft.	Sacks co	Sacks cement		Shots per ft.		Si	ze & type	Depth Interval		ıl .	
N/A	TUBING RECO	DRD			-		<del></del>	<u> </u>	<del>                                     </del>		<del></del>	
Sixe : N/A	Setting depth	Packer	set at	1								
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECO	RD	<del></del>				
<del></del>	Amou	int and kind of	material used					De	ral treated	·		
N/A			_,					<u> </u>				
-					September 19							
٠.					100	No. of the second						
Date of first production	ing, pumping,	g, pumping, gas lift, etc.)				Gravity						
Estimated Production -I.		Water of				Gas-ell ratio						
Disposition of gas (vented,	used on loase or		is.		MCF	Perf	orati	bbis.		•	CFPB	
N/A			_ ~ <u>(                                  </u>									