

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record, and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,630 -00-00

ADDRESS 300 W. Douglas, Suite: COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

\*\* CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto

PHONE 316-267-1333

PURCHASER Inland Crude Purchasing Corporation LEASE Barby

ADDRESS 200 Douglas Building WELL NO. 5-23

Wichita, Kansas 67202 WELL LOCATION NW SW NW

DRILLING Rine Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 300 West Douglas, Suite 600 330 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 23 TWP 34S RGE 21 (W).

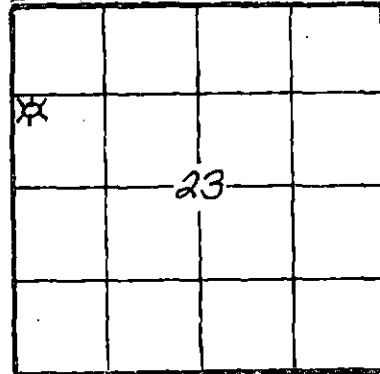
PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)



KCC  KGS

SWD/REP PLG.

TOTAL DEPTH 5,510' PBTD N/A

SPUD DATE 11/10/82 DATE COMPLETED 12/17/82

ELEV: GR 1760' DF 1769' KB 1772'

DRILLED WITH (CASE) (ROTARY) (AXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8 @ 842' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

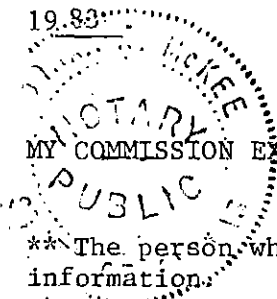
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of E. J. RINE

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of January



Signature of Donna K. McKee, Notary Public, RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: JANUARY 21, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

JAN 14 1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5 -23

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1: 4256-98' 30-60-60-90, strong blow. G.T.S. in 5 min.; O.T.S. in 15 min. 2nd flow gauge: 2,800 Mcf in 20 min., 3,120 Mcf in 40 min. 3,310 Mcf in 60 min. Rec. 520' of oil; 40' wtr. IFP Plugged FFP 802-816 ISIP 1298 FSIP 1298			TOPS: Base/Lecompton Elgin Sand Oread Lm. Heebner Sh. Toronto Lm. Douglas Lansing Iola Lm. Swope Lm. Hertha Lm. Base/K.C. Marmaton Cherokee Morrow Shale	4062 (-2290) 4108 (-2336) 4204 (-2432) 4238 (-2466) 4264 (-2492) 4305 (-2533) 4438 (-2666) 4736 (-2964) 4929 (-3157) 4981 (-3209) 5031 (-3259) 5060 (-3288) 5218 (-3446) 5342 (-3570)
DST #2: 4298-4340 30-60-30-45, V. wk. blow 1st flow period. No blow 2nd flow period. Rec. 20' of mud. IFP 14-14 FFP 28-28 ISIP 1519 FSIP 1354				
DST #3: 5345-5420 30-60-60-90, strong blow. G.T.S. in 2 min. Not guaged during 1st flow period. 2nd Flow guaged: 4,500 Mcf in 5 min. 6,200 Mcf in 15 min. 6,640 Mcf in 30 min. 6,200 Mcf in 60 min. Rec. 10' of condensate IFP 885-1008 FFP 734-967 ISIP 1933 FSIP 1933				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Re-used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		85'	Reg. Portland	350	2% cc.
Surface	17 1/2"	13 3/8	48#	330'	Reg. Portland Hal. Lt.	200 500	3% cc, 2% gel, 1/2# FC 2% gel, 3% cc, 1/2# FC 5# Calseal
Intermediate	12 1/4"	8 5/8	24#	842'	Reg. Portland Hal. Lt.	150 500	3%cc, 1/2#FC 2% gel, 3% cc., 1/2#FC
Production	7 7/8"	5 1/2	10.5#	5,503'	Reg. Portland Pozmix	150 150	10%CaCl 10# gilsonite 10%CaCl .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	Jumbo	4280-4286'

Size	Setting depth	Packer set at
2 3/8"	4,545'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 Gal. 15% MCA	4,280-4,286'

Date of first production Shut-in	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil Gas Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Est. 1 MMCFD	Perforations