

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR RINE DRILLING COMPANY API NO. 15-025-20,639-00-00

ADDRESS 300 West Douglas, Suite 600 . COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto

PHONE 316-267-1333

PURCHASER Inland Crude Purchasing Corp LEASE Barby

ADDRESS 200 Douglas Building WELL NO. 7-23

Wichita, Kansas 67202 WELL LOCATION NW SW SW

DRILLING Rine Drilling Company 330 Ft. from West Line and

CONTRACTOR 300 W. Douglas, Suite 600 990 Ft. from South Line of (X)

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 23 TWP 34S RGE 21 (W)

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	23		

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4,450' PBD 4,387.59'

SPUD DATE 2-26-83 DATE COMPLETED 4/20/83

ELEV: GR 1784' DF 1794' KB 1796'

DRILLED WITH (CORING) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Barby #3-27.

Amount of surface pipe set and cemented 8 5/8" @ 843 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

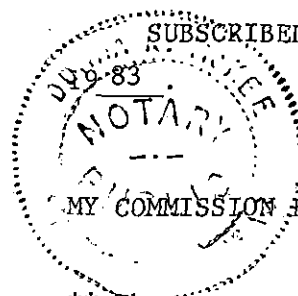
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of May



Donna K. McKee (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1985

RECEIVED STATE CORPORATION COMMISSION

MAY 05 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR RINE DRILLING COMPANY LEASE BARBY

SEC. 23 TWP. 34S. RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7-23

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
DST #1 4294-4322' 30-60-60-90 Strong blow. G.T.S. In 1 min. of 2nd flow. Rec. 372' gas in pipe; 3200' of fluid - 80% gas cut oil; 20% G.C. Mdy wtr. IFP 471-904 FFP 904-1198 ISIP 1234 FSIP 1234				Base Lecompton Elgin Sand Oread Lime Heebner Shale Toronto Lime Base Amazonia	4114 -2318 4158 -2362 4252 -2456 4286 -2490 4311 -2515 4386 -2590
DST #2 4322-50' 30-60-60-90 Strong blow. Rec. 93' of mud; 470' of oil & gas cut mud; 10' of wtr. IFP 120-166 FFP 185-185 ISIP 1345 FSIP 1345					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		85'	Common	300	2% CACL
Surface	12 1/4"	8 5/8	24#	843'	HALCO Lite HALCO Lite Common	500 100 75	3% CA CL, 1/4#FC, 5#Cal- 3% CA CL, 1/4#FC, 5# Cal 3% CA CL, 2% gel, 1/4#FC
Production	7 7/8"	5 1/2	15.5#	4,430.11	50/50 Pozmix	150	18% salt, 1/4%CFR-2, 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD			4 SPF	Jumbo	4212-15'
Size	Setting depth	Packer set at	4 SPF	Jumbo	4312-27'
2 7/8"	4,282'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	4312-27'
500 gal. 10% acetic acid	4212-15'
300 gal. 15% NE	4212-15'
Date of first production April 30, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.	Gravity 40°
Oil 65 bbls.	Water 80 MCF
Gas 40 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Compressor	Perforations 4212-15'