

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,642-00-00

ADDRESS 300 W. Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION N/A

PHONE 316-267-1333

PURCHASER N/A LEASE Shupe

ADDRESS WELL NO. 2-22

WELL LOCATION SW NW NW

DRILLING Rine Drilling Company 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 300 W. Douglas, Suite 600 330 Ft. from West Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 34S RGE 21 (W).

PLUGGING Rine Drilling Company WELL PLAT (Office

CONTRACTOR CONTRACTOR ADDRESS 300 West Douglas, Suite 600 Use Only)

Wichita, Kansas 67202 KCC _____

TOTAL DEPTH 4,400 PBTB KGS _____

SPUD DATE 12/14/82 DATE COMPLETED 12/27/82 SWD/REP _____

ELEV: GR 1766 DF 1764' KB 1766' PLG.

DRILLED WITH (SAND) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 13 3/8" @ 371' DV Tool Used? no
8 5/8" @ 841'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. J. Rine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
E. J. Rine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 19 83.

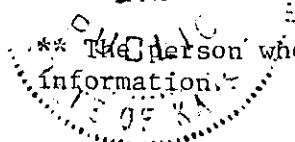
19 83.

MY COMMISSION EXPIRES: January 21, 1985

Donna K. McKee
(NOTARY PUBLIC)
STATE COMMISSIONER

JAN 06 1983
UNSUBSCRIPTION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-22

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1 4263-4302 30-60-60-90, Fair blow Rec. 65' of mud; 30' of SLI oil cut mud. IFP 30-50 FFP 50-60 ISIP 348 FSIP 378				Base/Lecompton	4085 -2307
				Elgin Sand	4134 -2356
				Oread Lime	4219 -2441
				Heebner	4254 -2476
				Toronto Lm.	4277 -2499
				Douglas	4317 -2539
DST #2 4301-40 30-60-60-90, V. weak blow Rec. 15' of mud IFP 49-68 FFP 68-78 ISIP 536 FSIP 205					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	24#	95'	Common	350	2% CaCl
Surface	17 1/4"	13 3/8"	48#	371'	Hal. Lt. Common	600 200	3%cc, 1/4#FC, 5#Calseal 2%gel, 1/4#FC, 3% cc
Intermediate	12 1/4"	8 5/8"	24#	841'	Hal. Lt. Common	500 200	3%cc, 1/4#FC 2%gel, 3%cc, 1/4#FC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production - I.P.	Oil	Gas
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	% N/A	N/A
	Perforations	N/A