

AFFIDAVIT AND COMPLETION FORM

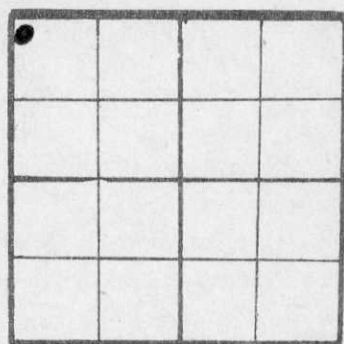
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Rine Drilling Company API NO. 15-025-20,477-00-00
 ADDRESS Suite 600, 300 W. Douglas, Wichita, KS COUNTY Clark
67202 FIELD Snake Creek
 **CONTACT PERSON Donna McKee LEASE Barby
 PHONE 267-1333

PURCHASER Inland Crude Purchasing Co. WELL NO. 1-27
 ADDRESS 200 Douglas Building WELL LOCATION NW NW NW
Wichita, Kansas 67202 330 Ft. from North Line and
330 Ft. from West Line of
 the NW/4 SEC. 27 TWP. 34S RGE. 21W
 DRILLING CONTRACTOR Beredco, Inc.
 ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR N/A
 ADDRESS N/A
 TOTAL DEPTH 4,415' PBTD 4,371.13'
 SPUD DATE 6/08/81 DATE COMPLETED 10/30/81
 ELEV: GR 1801' DF 1807' KB 1,813'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 PLUG

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXXX)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	24#	70'	Common	7 yds	
Surface	12 1/4"	8 5/8"	23#	868'	Halcolite Common	400 100	3% cc. 3% gel; 1/4#FC
Production	7 7/8"	4 1/2"	10.5#	4,413.05	Common	175	18% gel CaCl2, 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2 SPF	Jumbo Jets	4,318-28'
TUBING RECORD			2 SPF	Jumbo Jets	4,328-48'
Size	Setting depth	Packer set at			
2 3/8"	4,335'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Treated with 1000 gal 28% HCL-MTP	4,328-48'
Treated with 2000 gal 28% HCL & 50 ball sealers	4,328-48'

TEST DATE: 10/30/81		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas
October 30, 1981	Pumping	65 bbls.	0 bbls.
RATE OF PRODUCTION PER 24 HOURS	Water	Gas-oil ratio	CFPB
	0 MCF 0%	N/A	
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
N/A		4,328-48'	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand & Gravel Depth 225'
 Estimated height of cement behind pipe 3378'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 4303-41' 30-60-60-90, strong blow. Rec. 45' of SLI. gas cut mud and 130' of hvy. gas cut oil, slightly mud cut. IFP 290-740 FFP 740-99.7 ISIP 913 FSIP 984			Log Tops: Elgin Sand Oread Heebner Toronto Douglas	4163-(-2350) 4253-(-2440) 4288-(-2475) 4313-(-2500) 4351-(-2538)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

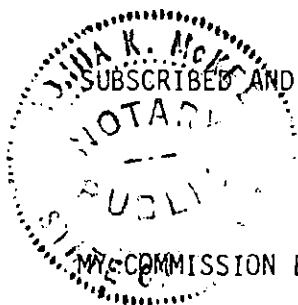
STATE OF KANSAS, COUNTY OF SEDGWICK SS,

E. J. Rine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President OF Rine Drilling Company
 OPERATOR OF THE Barby LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *E. J. Rine*
 E. J. Rine, President
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF November 19 81



Donna K. McKee
 NOTARY PUBLIC, Donna K. McKee