

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rine Drilling Company

API NO. 15-025-20,544-00-00

ADDRESS Suite 600, 300 W. Douglas
Wichita, KS 67202

COUNTY Clark
FIELD Snake Creek

**CONTACT PERSON Donna McKee
PHONE 267-1333

PROD. FORMATION Toronto
LEASE Barby

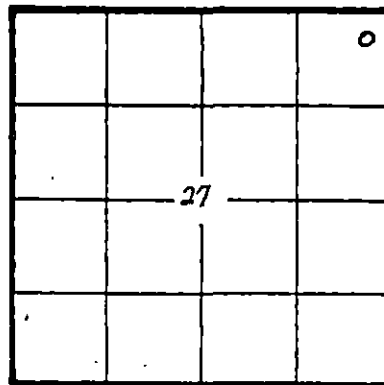
PURCHASER Inland Crude Purchasing Corporation
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL NO. 4-27
WELL LOCATION NE NE NE
330 Ft. from East Line and
330 Ft. from North Line of
the NE/4 SEC. 27 TWP. 34S RGE. 21W

DRILLING Slawson Drilling Company
CONTRACTOR
ADDRESS 200 Douglas Bldg.
Wichita, Kansas 67202

PLUGGING N/A
CONTRACTOR
ADDRESS N/A

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 5,618' PBD 4,400'

SPUD DATE 11/16/81 DATE COMPLETED 12/03/81

ELEV: GR 1,777' DF 1782 KB 1783'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 @ 856' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

E. J. RINE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR) (OF) RINE DRILLING COMPANY

OPERATOR OF THE BARBY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF DECEMBER, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

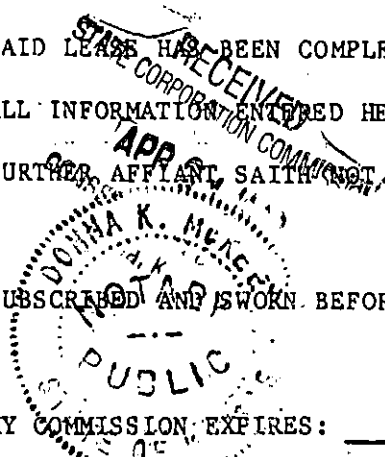
SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April, 19 82.

(S) E.J. Rine
E. J. RINE, PRESIDENT

Donna K. McKee
NOTARY PUBLIC DONNA K. MCKEE

MY COMMISSION EXPIRES: JANUARY 21, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 4278-4318 30-30-30-45 Strong Blow Rec. 2300' of gas cut oil stained mud; 100' of oil & gas cut wtr. (cl: 100,000) IFP 195-615 FFP 615-840 ISIP 1418 FSIP 1448			Tops: Elgin Sand Heebner Toronto Lansing Swope Lm. Base/K.C. Marmaton Cherokee	4141 -2358 4267 -2484 4296 -2513 4459 -2685 4953 -3170 5053 -3270 5053 -3295 5240 -3457
D.S.T. #2 4865-4940 30-30-30-60 Wk. blow 1st flow; strong blow after. 8 min. of 2nd flow. Rec. 135' of SLI. gsy. mud. IFP 40-90 FFP 90-100 ISIP 281 FSIP 501			Morrow Shale 'C' Sand 'D' Sand 'H' Sand Mississippi	5377 -3594 5411 -3628 5443 -3660 5475 -3692 5559 -3776
D.S.T. #3 5368-5448 30-60-60-90 Strong blow Rec. 2380' of mdy. wtr. IFP 110-650 FFP 680-1197 ISIP 1968 FSIP 1912				
D.S.T. #4 5462-85 Open 20 min; shut in 90 min. Strong blow. G.T.S. in 5 min. Spray mud in 8 min. guaged 6,737 MCF 1 day. Rec. 960' of mdy water IFP 789-1097 ISIP 2051				
D.S.T. #5 5516-25 30-30-30-60 V. wk. blow Rec. 67' of mud. IFP 30-60 FFP 20-60 ISIP 2011 FSIP 1633				

RECEIVED
STATE CORPORATION COMMISSION
APR 21 1982
CONSERVATION DIVISION
Wichita Kansas

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	24#	92'	Portland	350	2% Calcel
Surface	17 1/4"	13 3/8"	54#	352'	Lite	850	3% cc, 1/4# colcel
Intermediate	12 1/4"	8 5/8"	24#	856'	Lite	500 100	3% cc, 1/4# Flo-cele 3% cc, 2% gel, 1/4# Flo-cele
Production	7 7/8"	5 1/2"	15.5#	5575.24'	Posmix	400	18% CaCl2, .75% CFR-2, 2% gel & 5#/sx gilsonite

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 SPF	Jumbo	4298-4303'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4,279'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. reg. mud acid,	4298-4303'

Date of first production 4/9/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio N/A CFPB
Perforations 4298-4303'		

