

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,551-00-00

ADDRESS 300 West Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION N/A
PHONE 316-267-1333

PURCHASER N/A LEASE Barby

ADDRESS _____ WELL NO. 3-27

WELL LOCATION NW NW NE

DRILLING CONTRACTOR Slawson Drilling Company 330 Ft. from North Line and

ADDRESS 200 Douglas Building, Douglas & Broadway 256 Ft. from West Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 27 TWP 34S RGE 21

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

		27	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4,450' PBTD 4,398.0"

SPUD DATE 12/05/81 DATE COMPLETED 3/02/82

ELEV: GR 1802' DF 1803' KB 1808'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8 5/8" @ 866' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. RINE (Name) PRESIDENT

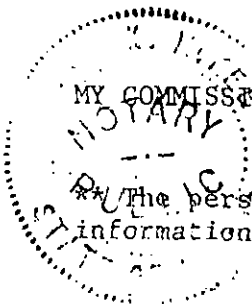
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November,

19 82

Donna K. McKee
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1985

*The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Rine Drilling Company LEASE Barby 3-27 SEC. 27 TWP. 34S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3-27

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				Base/Lecompton	4113 -2305
D.S.T. #1 4306-45' 30-60-60-90, weak blow to moderate (2"-3") blow. Rec. 180' of v. sl. oil & gas cut mud				Elgin Sand	4162 -2354
IFP 50-80 FFP 90-130 ISIP 1370 FSIP 1360				Oread Lm.	4254 -2446
D.S.T. #2 4345-95' Tool plugged; re-test				Heebner	4290 -2482
D.S.T. #3 4345-95' 30-60-30-60 V. wk. blow; flush tool. Rec. 90' of mud.				Toronto	4316 -2508
IFP 50-70 FFP 60-80 ISIP 1602 FSIP 1490				Douglas	4361 -2553
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	24#	105'	Common	408	
Surface	12 1/4"	8 5/8"	24#	866'	Lite Common	600 125	3% cc, 1/4#FC
Production	7 7/8"	4 1/2"	10.5#	4,440'	50/50 Pozmix	175	18% CaCl ₂ , .75% C 2. 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2 SPF	Jumbo	4,318-30'
TUBING RECORD			2 SPF	Jumbo	4,330-36'
Size	Setting depth	Packer set at	2 SPF	Jumbo	4,338-46'
2-3/8"	4,380'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1500 gal. 15% de-mud acid		4,330-36'
2000 gal. 15% HCL		4,323-28'
2500 gal. 15% mud acid		4,318-44'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A none	N/A	N/A
Estimated Production -I.P.	Oil	Gas
none	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	0 %	0
	Perforations	N/A