

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,691-00-00

ADDRESS 300 West Douglas, Ste 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION N/A
PHONE 316-267-1333

PURCHASER N/A LEASE Barby

ADDRESS _____ WELL NO. 1-26

WELL LOCATION SE NW NW

DRILLING Rine Drilling Company 990 Ft. from North Line and

CONTRACTOR 300 West Douglas, Ste 600 990 Ft. from West Line of (X)

ADDRESS Wichita, Kansas 67202 the NW/4(Qtr.) SEC 26 TWP 34S RGE 21 (W).

PLUGGING Rine Drilling Company

CONTRACTOR 300 West Douglas, Ste 600

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 5652' PBD N/A

SPUD DATE 5-20-83 DATE COMPLETED 6-08-83

ELEV: GR 1797' DF 1807' KB 1809'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~PIPE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8 5/8" @1174 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

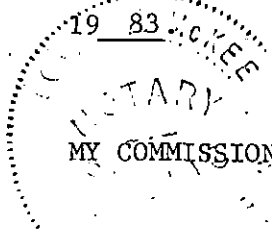
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. RINE (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June,



Donna K. McKee
RECEIVED (NOTARY PUBLIC)
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 21 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR RINE DRILLING COMPANY

LEASE BARBY

SEC. 26 TWP. 34S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1: 4295-4348'</p> <p>30-60-60-90, wk. blow.</p> <p>Rec. 120' of mud.</p> <p>IFP 59-79 FFP 79-98</p> <p>ISIP 607 FSIP 373</p> <p>DST #2: 4348-80"</p> <p>30-60-60-90, wk. blow,</p> <p>building to fair (5"-8")</p> <p>Rec. 570' of mdy. s. wtr.</p> <p>IFP 59-196 FFP 196-333</p> <p>ISIP 1637 FSIP 1617</p> <p>DST #3: 5088-5140'</p> <p>30-60-60-110</p> <p>V. wk. blow.</p> <p>1st flow; died during 2nd flow.</p> <p>Rec. 17' of mud.</p> <p>IFP 39-49 FFP 49-49</p> <p>ISIP 88 FSIP 49</p> <p>DST #4: 5528-40'</p> <p>Could not get to bottom</p> <p>DST #5: 5562-78'</p> <p>30-60-60-90, wk 1" blow</p> <p>thru test. Rec. 200' of mud N. S.</p> <p>IFP 62-82 IFP 82-123</p> <p>ISIP 2055 ISIP 2034</p> <p>Straddle Test</p>			<p>Base/Lecompton</p> <p>Elgin Sand</p> <p>Oread Lm.</p> <p>Heebner Shale</p> <p>Toronto</p> <p>Base/Amazonia</p> <p>Lansing</p> <p>Swope Lm.</p> <p>Hertha Lm.</p> <p>Base/K.C.</p> <p>Marmaton</p> <p>Cherokee Shale</p> <p>Morrow Shale</p> <p>Mississippi</p>	<p>4133--(-2324)</p> <p>4181 (-2372)</p> <p>4272 (-2463)</p> <p>4306 (-2497)</p> <p>4330 (-2521)</p> <p>4406 (-2597)</p> <p>4507 (-2698)</p> <p>4995 (-3186)</p> <p>5043 (-3234)</p> <p>5095 (-3286)</p> <p>5121 (-3312)</p> <p>5284 (-3475)</p> <p>5412 (-3603)</p> <p>5605 (-3796)</p>

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		102'	common	350	
Surface	12 1/4"	8 5/8"	24#	1,174'	Halco Lt. Common	500 100	3%cc, 1/4#FC, 5#Calseal 3%cc, 2% gel, 1/4#FC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
N/A	N/A	N/A	N/A	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A

OPERATOR RINE DRILLING COMPANY LEASE NAME BARBY

SEC. 26 TWP. 34S RGE. 21 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #6: 5530-50' (Straddle Test - Log Meas.) 30-60-60-90, wk. steady blow. Rec. 110' of mud. IFP 41-62 FFP 62-93 ISIP 1890 FSIP 1828				
DST #7: 5454-5533 30-60-60-90 (straddle test-log meas.) Good blow. Rec. 4400' of mud-tr wtr on bottom-invalid test.				
DST #8: 5454-5533' 30-60-60-90 (straddle test-log meas.) Good blow. Rec. 3900' of SW; 300' of SLI. Gas cut mdy. wtr. IFP 1289-1923 FFP 1923-1933 ISIP 1923 FSIP 1943				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.