

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE 6/30/85
OPERATOR Sho-Bar Energy, Inc. API NO. 15-025-20,787-00-00
ADDRESS Box 217 COUNTY Clark
Harper, KS 67058 FIELD Snake Creek
** CONTACT PERSON Allen Barby PROD. FORMATION _____
PHONE 405-921-3336

PURCHASER _____ LEASE Barby-Harper 1-24
ADDRESS _____ WELL NO. 1-24
WELL LOCATION NE NE SW

DRILLING DaMac Drilling, Inc. 2310 Ft. from S Line and
CONTRACTOR ADDRESS Box 1164, 624 Washington 2310 Ft. from W Line of
Great Bend, KS 67530 the SW (Qtr.) SEC 24 TWP 34S RGE 21 (W)

PLUGGING DaMac Drilling, Inc.
CONTRACTOR ADDRESS Box 1164, 624 Washington
Great Bend, KS 67530

TOTAL DEPTH 5540 PBTD _____
SPUD DATE 5/10/84 DATE COMPLETED 5/25/84
ELEV: GR 1753 DF _____ KB 1763

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		24	

Amount of surface pipe set and cemented 875' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

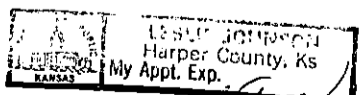
A F F I D A V I T

Edward Short, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

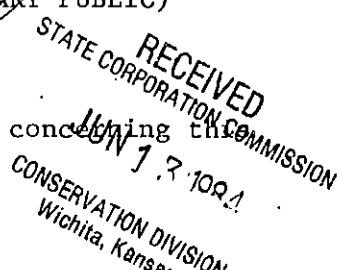
Edward Short
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of June, 1984.



MY COMMISSION EXPIRES: 10/10/85

Leslie Johnson
(NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (B)

OPERATOR Sho-Bar Energy, Inc. LEASE Barby-Harper SEC 24 TWP. 34 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent to Geological Survey <input type="checkbox"/></p>			<p>Sand & Shale 0-595</p> <p>Red Bed & Shale 595-1308</p> <p>Shale 1308-1900</p> <p>Lime & Shale 1900-4655</p> <p>Lime 4655-4755</p> <p>Lime & Shale 4755-4925</p> <p>Lime 4925-5540</p>	
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing		20"		110'			
		8 5/8"		871'			
Production		D&A					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
84 sacks 60-40 POZ, 2% Fill 3% CC	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		