

ORIGINAL

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main; Suite 500

Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Allen Drilling, Inc.

License: 5418

Wellsite Geologist: Tim Pierce

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

1-12-91 1-24-91 1-26-91

Spud Date Date Reached TD Completion Date

API NO. 15- 025-21,063-80-00

County Clark ✓

C NE NW Sec. 30 Twp. 34S Rge. 21 East West

4620 ✓ Ft. North from Southeast Corner of Section

3300 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

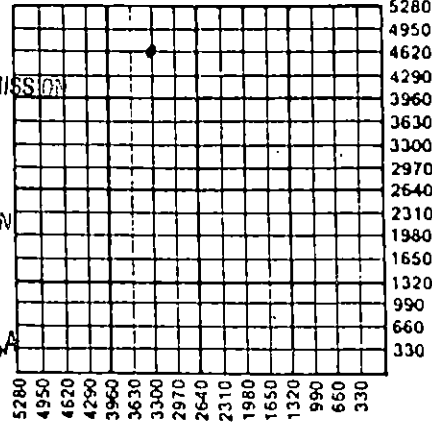
Lease Name Barby "A" ✓ Well # 1-30

Field Name _____

Producing Formation _____

Elevation: Ground 1820 KB 1825

Total Depth 5660' PBDT _____



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FEB 4 1991

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

MAR 03 1992

Amount of Surface Pipe Set and Cemented at 800 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 2-1-91

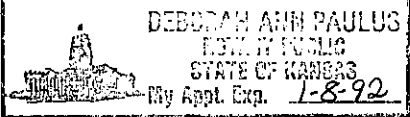
Subscribed and sworn to before me this 1st day of February, 19 91.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



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SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Barby "A" Well # 1-30

Sec. 30 Twp. 34 Rge. 21 East West
County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

See Attached

Formation Description

Log Sample

Name Top Bottom

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	23#	800'	light	300	4#Flo
Conductor	17-3/4	12-3/8"	48#	125'	Pozmix	150	2%gel, 3%CC
					Pozmix	150	2%gel, 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production P&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

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Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202
316-265-9697

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

McCoy Petroleum Corporation
#1-30 Barby "A"
C NE NW Section 30-34S-21W
Clark County, Kansas

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RELEASED

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FROM CONFIDENTIAL

ELECTRIC LOG TOPS

Heebner	4254 (-2429)
Toronto	4270 (-2445)
Lansing	4447 (-2622)
Stark	4965 (-3140)
Marmaton	5092 (-3267)
Cherokee	5250 (-3425)
Morrow Shale	5388 (-3563)
Morrow Sand	5430 (-3605)
Chester	5456 (-3631)
LTD	5655 (-3830)

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CONSERVATION DIVISION
Wichita, Kansas

DST #1 5435-5450' (Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 120"
Strong blow through both open periods.
Recovered 620' gas in pipe,
20' of mud,
60' of watery mud, show of oil in tool.
(61,000 ppm chlorides)
FP 42-42# 53-57#
ISIP 1497# FSIP 1619#

DST #2 4250-4288' (Toronto)
Hookwall Straddle Test with hook @ 4360'.
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout both open periods.
Recovered 660' of gas in pipe,
240' of total fluid as follows:
90' of oil and gas cut mud,
(14% gas, 14% oil, 72% mud),
60' of mud cut gassy oil,
(36% gas, 24% oil, 40% mud),
90' of mud cut gassy oil, slightly
watery (50% gas, 28% oil, 17% mud,
5% water, probably filtrate).
FP 63-78# 100-121#
ISIP 939# FSIP 782#