

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6731 EXPIRATION DATE _____

OPERATOR Deck Oil Company API NO. 15-025-20,602-00-00

ADDRESS One Williams Center, Suite 4000 COUNTY Clark

Tulsa, OK 74172 FIELD Sitka

** CONTACT PERSON Reed Wacker PROD. FORMATION Morrow

PHONE 316/624-3767

PURCHASER SI gas well LEASE Smith

ADDRESS WELL NO. 1

DRILLING Sage Drilling Company 1320 Ft. from South Line and

CONTRACTOR 202 S. St. Francis 1320 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC30 TWP34S RGE 21W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS

TOTAL DEPTH 5800' PBD 5757' SWD/REP _____

SPUD DATE Sept. 7, 1982 DATE COMPLETED Sept. 25, 1982 PLG. _____

ELEV: GR 1845' DF KB 1855'

DRILLED WITH (CABLE) (ROTARY) (WAX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 760' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

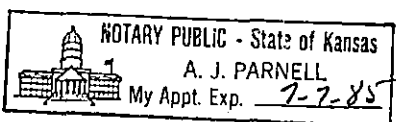
A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker agent (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1982.



MY COMMISSION EXPIRES:

A. J. Parnell (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION DEC 30 1982 CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Deck Oil Company

LEASE Smith

SEC. 30 TWP. 34S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 fr 5460' to 5494'; 30/60/60/120 min.; 1st. op., GTS in 24 min., ggd 93.9 mcf/d @ end of 1st. op.; 2nd op ggd 326 mcf/d w/ 48 psi on 1/2" choke; IH 2807#, IFP 138 to 169#, ISIP 846#, FFP 123 to 338#, FSIP 1046#, FH 2761#; rec. 180' drlg. mud.	5460'	5494'	Hebner	4296'
			Toronto	4314'
			Lansing	4490'
			Marmaton	5126'
			Morrow	5454'
DST #2 fr 5494' to 5553'; 30/60/60/120 min.; 1st & 2nd op., good blo, NGTS; IH 2807#, IFP 107 to 92#, ISIP 769#, FFP 92 to 92#, FSIP 1690#, FH 2807#; rec. 30' sli GCM.	5494'	5553'	Mississippi	5552'
DST #3 fr 5621 to 5650'; 30/60/60/120 min.; 1st & 2nd op, wk blo, NGTS; IH 3034#, IFP 109 to 31#, ISIP 125#; FFP 47 to 47#, FSIP 202#, FH 2926#; rec. 20' DM.	5621'	5650'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	17 1/2	13-3/8	48	160'	Class H	250	3% CaCl
Intermediate Surface	12 1/2	8-5/8	24	760'	35/65 Class H/Poz A 250, Class H	150	6% gell, 2% CaCl, 1/4#/sx floccle -3%CaCl
Production	7-7/8	4-1/2	9.5	5799	50/50 PozA/Class H	175	2% gell, 18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	3-1/8" csg. gun	5160-5164'
TUBING RECORD			4	3-1/8" csg. gun	5488'-5493'
Size	Setting depth	Packers set at			
2-3/8	5450	5450'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
Az with 500 gal. 15% HCl acid, tested SW, squeezed	5160 - 5164'			
Az with 500 gal. 7 1/2% MCA	5488' - 5493'			
Frac with 18,000 gal. gelled CO2, 10,500# 20-40 sand	5488' - 5493'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
SI gas well	Flowing	67		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	CAOF 1798 MCF	% 0	0
Disposition of gas (vented, used on lease or sold)			Perforations	
SI gas well			5488 - 5493'	