

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name DONALD C. SLAWSON
address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: license # 5657
name SLAWSON DRILLING CO., INC.

Wellsite Geologist George Mueller
Phone (316)262-7181

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-17-84 8-2-84 8-2-84
Spud Date Date Reached TD Completion Date

5725' 5725'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 811' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 025-20,826 -00-00

County Clark

C SW NW Sec 35 Twp 34S Rge 21W East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

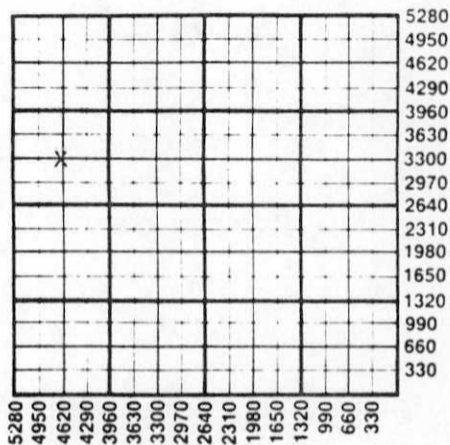
Lease Name Barby-Harper 'H' Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1806 KB 1812

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 18 1984
9-18-84
CONSULTING ENGINEER
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan
Title Kansas Operations Manager Date

Subscribed and sworn to before me this 5th day of September 19 84

Notary Public Leslie K. Robinson
Date Commission Expires 5-27-85

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-27-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 2, Twp 34, Rge 21W

Operator Name DONALD C. SLAWSON Lease Name Barby-Harper 'H' Well# 1 SEC. 35 TWP. 34S RGE. 21W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5442-5506 (MORR SD 'A' Zn) 30-60-45-75, StrB1 off BOB/1"; 1st op-GTS/29", F227.5 MCF (1/2" CHK); 2nd op-GTS/immed., F233.6 MCF/5", 265.5 MCF/10", 246.3 MCF/20", 233.6 MCF/30", 214.4 MCF/45"; Rec: 350' GCM, 183' G&SWCM, 533' TF, IFP 157-323#, FFP 157-203#, ISIP 2150#, FSIP 2058#, BHP 2690#/2694#
 DST #2 5515-5526 (MORR SD 'B' Zn) 30-60-45-75, 1st op-Wk bldg to StrB1 off BOB/19"; 2nd op-B1 off BOB/5", Rec. 350' GCM, NW, IFP 65-129#, FFP 129-176#, ISIP 1955#, FSIP 1996#
 DST #3 5520-5538 (MORR SD 'B' Zn) 30-60-45-75, SBT0, Rec. 30' M, 675' SW (CHL, sys 14,000 - rec - 71,000), IFP 28-222#, FFP 240-342#, ISIP 2020# FSIP 2039#
 Drlg @ 5686'
 RTD @ 5725'.
 DST #4 (STRAD) 5440-5517 (MORR SD 'A' Zn) 30-60-60-180, 1st op-StrB1; 2nd op-GTS/25", 66,944 CFG/30", 63,192 CFG/35", 60,190 CFG/40", 58,689 CFG/45", 56,437 CFG/50", 54,936 CFG/55" thru 1/2" choke, Rec. 290' GCM, IFP 102-120#, FFP 92-120#, ISIP 1953#, FSIP 2008#

Name	Top	Bottom
B/LEC 4130	(-2318)	
ELG SD 4198	(-2386)	
HEEB 4324	(-2512)	
TORO 4352	(-2540)	
LANS 4516	(-2704)	
STARK 5018	(-3206)	
BKC 5124	(-3312)	
MARM 5146	(-3334)	
CHER 5312	(-3500)	
B/INOLA 5444	(-3632)	
'A' SD 5480	(-3668)	
'B' SD 5513	(-3701)	
CHESTER 5576	(-3764)	
ST GEN 5675	(-3863)	
LTD 5724	(-3912)	

CONFIDENTIAL

RELEASED

DEC 12 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
conductor	12 1/2"	16"		76'			
surface	12 1/2"	8 5/8"	24#	811'	60/40 poz	525	2% gel, .3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify)

used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL