

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21,103-00-00
County Clark **CONFIDENTIAL**

ORIGINAL

NW - NW - NW Sec. 35 Twp. 34S Rge. 21 X ^E/_V
4950 Feet from SW (circle one) Line of Section
4950 Feet from SW (circle one) Line of Section

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500
Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Barby "B" Well # 2-35
Field Name

Purchaser:
Operator Contact Person: Roger McCoy **KCC**
Phone (316) 265-9697 **NOV 30**

Producing Formation
Elevation: Ground 1808' KB 1821'
Total Depth 5630' PBTD

Contractor: Name: Eagle Drilling, Inc. **CONFIDENTIAL**
License: 5380
Wellsite Geologist: Dave Clothier

Amount of Surface Pipe Set and Cemented at 660 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from feet depth to w/ sx cnt.

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
10-29-93 11-8-93 11-08-93
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:

RELEASED

Operator Name
Lease Name DEC 2 2 1994 License No.
Quarter Sec. Twp. S Rng. E/W
County Docket No.
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy
Title President Date 11-11-93
Subscribed and sworn to before me this 11th day of November, 19 93.
Notary Public Dorothy Ann Paulus

K.C.C. OFFICE USE ONLY **RECEIVED**
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DEC 01 1993
Distribution
 KCC
 KGS
 SUB/RES NGPA
 CONSERVATION DIVISION
Plug Wichita (Specify)

Date Commission Expires January 8, 1996
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-8-96

Operator Name McCoy Petroleum Corporation

Lease Name Barby "B"

Well # 2-35

Sec. 35 Twp. 34S Rge. 21

East
 West

County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	660'	Light Pozmix	185 150	3%cc, 1/4 F10
Conductor		20"		56'			Cement to surface

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

PLUGGED AND ABANDON

Date of First, Resumed Production, SWD or In]. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON

ORIGINAL CONFIDENTIAL

INVOICE

INVOICE NO.	DATE
509849	10/30/1993

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
BARBY "B" 2-35	CLARK	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	EAGLE DRILLING CO	CEMENT SURFACE CASING	10/30/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	K O STEINERT		11360	COMPANY TRUCK	58846

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
110 S. MAIN, SUITE 500
WICHITA, KS 67202

KCC
NOV 30
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	75	MI	2.75	206.25
		1	UNT		
001-016	CEMENTING CASING	660	FT	825.00	825.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00
830.2171					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25	2	EA	72.00	144.00
807.93059					
320	CEMENT BASKET 8 5/8"	2	EA	122.00	244.00
800.8888					
504-316	CEMENT - HALL. LIGHT STANDARD	15	SK	6.43	1,446.75
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	28.25	169.50
507-210	FLOCELE	113	LB	1.40	158.20
504-136	CEMENT - 40/60 POZMIX STANDARD	150	SK	5.68	852.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
500-207	BULK SERVICE CHARGE	403	CFT	1.35	544.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	1272.97	TMI	.95	1,209.32

RELEASED
DEC 22 1994

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX
*-PRATT COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

6,394.07
RECEIVED
STATE CORPORATION COMMISSION
5,115.26
DEC 01 1993
206.49
CONSERVATION DIVISION
Wichita, Kansas
\$5,363.89

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 12% per annum. In the event collection efforts are employed an attorney for collection of any account, Customer agrees to pay attorney fees of 25% of the unpaid account, plus all collection and court costs.



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL CONFIDENTIAL

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202
316-265-9697

KCC

NOV 30

CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCoy Petroleum Corporation **API #15-025-21103**
#2-35 Barby "B"
NW NW NW
Section 35-34S-21W
Clark County, KS

Page 2 (ACO-1)

DST #1 5540-5505' (Morrow "A" Sand)

Open 30", S.I. 60", Open 90", S.I. 120"
Weak 1" blow, increased to fair 9" blow on 1st open period.
Strong blow, OBB/1" on 2nd open, remained strong throughout. No gas to surface.
Recovered 1625' of gas in pipe,
175' of gassy mud.
FP 97-104# 119-127#
ISIP 1477# FSIP 1934#

DST #2 5441-5530' (Morrow "A" and "C" Sands)

Open 30", S.I. 60", Open 90", S.I. 120"
Strong blow, OBB/30 seconds on 1st open.
Strong blow, OBB/1-1/2" on 2nd open. No gas to surface.
Recovered 825' of gas in pipe,
40' of slightly gassy oil cut mud, (3% gas, 7% oil, 90% mud)
370' of slightly gassy oil and water cut mud,
2215' of slightly gas and oil cut salt water. (40,000 ppm chlorides)
FP 252-572# 620-1299#
ISIP 1985# FSIP 1985#

ELECTRIC LOG TOPS

Base Lecompton	4137 (-2316)
Heebner	4320 (-2499)
Lansing	4504 (-2683)
Stark Shale	5011 (-3190)
Marmaton	5144 (-3323)
Cherokee	5303 (-3482)
Morrow Shale	5439 (-3618)
1st Morrow Sand	5477 (-3656)
2nd Morrow Sand	5517 (-3696)
Chester Lime	5557 (-3736)
LTD	5628 (-3807)

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DEC 22 1994

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STATE CORPORATION COMMISSION

DEC 01 1993

CONSERVATION DIVISION
Wichita, Kansas