STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## 15-077-10108-0000

## WELL PLUGGING RECORD

| on as "NE/CNWKS"  Dwner Mull  Name Jacob Address 6405  ter of Well (completed ation for plugging and general completed for abandonment of the plugging well is abandermission obtained for mations.  IT FROM  Finished sand to 1395  —3200 and 3 gel mud. Finished 20 sack   | Drilling Cos  E. Kellogs eted as Oil, Gas  lled pproved  f well or produci  ndoned, date of from the Conser es  M. A. Rit  p Botto  To  dicating where the ate the character  9-15-56.  and dumper   | Sompany  Sympany  Yes  Yes  Yes  Just production  The som  Size  5 \frac{1}{2} II  The mud fluid was   | 18, Kansas  9-10 or its agents before  Put in  | 19 19 19 19 9-11-19 9-15-19 9-15-19 ore plugging was  Well ///19!  CASING RECOR  PULLED OUT 3130! |
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|  | The second secon | g Pulling (  | Company  |   |
| Great Bend,  | Aansas   |  |  |   |
| COMMING  | 8  | _  |  |   |
| COUNTY OF  | Lac  |  | , ss.  |   |
| b  | es d/b/a Fo  | es d/b/a Forbes Casing<br>reat Bend, Kansas  | COUNTY OF(employee of owner) or (owner)  | es d/b/a Forbes Casing Pulling Company reat Bend, Kansas  |

## ROTARY DRILLERS LOG

GOMPANY

: Purcell-Mall Drilling Co., Inc. ROTARY DRIVLING COMMENCED: 6-6 -55

Wichita, Kansas

CONTRACTOR

: Purcell-Mull Drilling Co., Inc. ROTARY DRILLING COMPLETED: 6-19-55

Wichita, Kensas

LOCATION: Jacobs #1

CASING RECORD : Set 8 5/8" Surf. Cag. @ 189' camented with 150 sacks cement.

NW SW SE of Sec. 26-315-9W

Harper County, Kansas

Set 5%" 15.50 at 1419'

cemented with 200 eacks cement.

(Figures indicate bottom of formation - measurements from top of Rotary Bushing)

| Send and Clay     | 90    | Lime & Shale       | 3478                 |
|-------------------|-------|--------------------|----------------------|
| Red Rock          | 189   | Shale & Lime       | 3550                 |
|                   |       |                    | 2520                 |
| Red Bed           | 600   | Send, Shale & Lime | 3035                 |
| Shale & Shalls    | 1155  | Lime & Shale       | 3550<br>3635<br>4053 |
| Ambydrite & Shale | 121.0 | Lime               | lala                 |
| Shale & Shells    | 2375  | Lime & Shale       | 4187                 |
| Lime & Shale      | 2300  | IAme               | 4258                 |
| Shale & Lime      | 2755  | Lime & Shale       | 1,399                |
| Lime & Shale      | 3232  | Lime (Mas)         | blig R.T.D.          |
| Shala & Limo      | 3385  |                    |                      |

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

FRANK H.

PURCELL-MULL DRILLING CO., INC.

PURCELL

SECRETARY

sumessu

STATE OF KANSAS

33

COUNTY OF SEDOWICK )

10 2 1 11 11 CO.

OFAH

Subscribed and sworn to before me this 23rd day of June, 1955.

MT COMMISSION EXPIRES: JANUARY 28, 1957.

GEIVED ORPORATION COMMISSION

SEP 1 1 1956

PUBLIC

UNSERVATION DIVISION Wichita, Kansas

PLUGGING FILE SEC 26 T 31 R 9W BOOK PAGE 98 LINE 2