STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

| API # 15-077-20227 000 (Identifier number of this well). This must be liste wells drilled since 1967; if no API# was issued, indicate spud or completion da | d for |
|--|-------------------|
| | |
| WELL OPERATOR ROBINOWITZ OIL COMPANY KCC LICENSE # 6883 (operator) | /// s) |
| ADDRESS 7130 South Lewis, Suite 910 CITY Tulsa, | |
| STATE Oklahoma ZIP CODE 74136 CONTACT PHONE # (918-481-7130 | |
| LEASE Ray Antrim WELL# 4 SEC. 25 T.31 R. 9W (East/ | West) |
| SW _NW _SE SPOT LOCATION/QQQQ COUNTY Harper | |
| FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease | Line) |
| FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease | Line) |
| Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET# | |
| CONDUCTOR CASING SIZE SET AT CEMENTED WITH | SACKS |
| SURFACE CASING SIZE 8-5/8" SET AT 219' CEMENTED WITH 215 | SACKS |
| PRODUCTION CASING SIZE 5-1/2" SET AT 4376' CEMENTED WITH 100 | SACKS |
| LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: | |
| ELEVATION GL: 1571' T.D. 4387' PBTD ANHYDRITE DEPTH (Stone Corral Formation | on) |
| CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE | |
| PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE ST | <u> PATE</u> |
| OF KANSAS. | |
| | |
| (If additional space is needed attach separate page) | |
| IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? | |
| If not explain why? | |
| PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. | THE |
| LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERA | rions: |
| Charles E. Son PHONE# (918 481-7130 | |
| ADDRESS 7130 South Lewis, Suite 910 City/State Tulsa, Oklahoma 74136 | |
| PLUGGING CONTRACTORMike's Testing & Salvage Inc KCC LICENSE # 31 | .5299/92 |
| (contractor ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE # () (316) 938-2943 | |
| PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP STATE CONTROL | Or. |
| PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR | AGENT |
| DATE: 7-9-96 AUTHORIZED OPERATOR/AGENT: 1 Wasself of 7 | 1/1000 |
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STATE GORPORATION COMMISSION

WELL SKETCH

WELL: Ray Antrim No. 4 DATE: June 27, 1996

LOCATION: SW NW SE SECTION 25-31-9W, HARPER COUNTY, KANSAS

ELEVATIONS: KB: 1576 GL: 1571 ZERO IS 51 ABOVE GROUND LINE

Completed: 3/29/74 API #: 15-077-20227

Initial Potential: <u>52 BO/54 BWPD, MISSISSIPPI</u>

8 5/8" 28# @ 219' W/ 215 SKS

PRESENT TUBING: None

PRESENT PUMP & RODS: None

CALCULATED TOP OF CEMENT @ +/- 4150 Giffy Andrew Street, Stree

5 1/2" 14# @ 4376 W/ 100 SKS

MISSISSIPPI CHERT 4376-87 OPEN HOLE, FRAC'D W/ 350 BBL GELLED WATER & 5,000# 20/40 SAND

4387° TD



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 10, 1996

Robinowitz Oil Company 7130 South Lewis Suite 910 Tulsa OK 74136 Ray Antrim #4
API #15-077-20,227-0000
SW NW SE
Sec. 25-31S-09W
Harper County

Dear Charles E. Son.

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Syncerety

David P. Williams Production Supervisor

District: #2 130 S. Market Room 2125 Wichita KS 67202-3208 (316) 337-6231