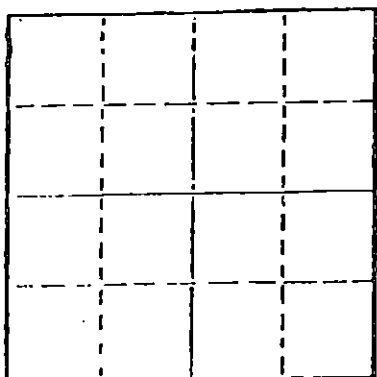


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pratt County, Sec. 9 Twp. 28 Rge. 13 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
19' E C SE
Lease Owner Petrie Enterprises, Inc.
Lease Name Buckner #1-A Well No. 2
Office Address Pratt, Kansas 67124
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 11/28/77 _____ 19____
Plugging completed 11/29/77 _____ 19____
Reason for abandonment of well or producing formation _____
_____ depleted.
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Owens
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3180
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER

CASING RECORD

STATE CORPORATION COMMISSION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
RECEIVED DEC 05 1977 CONSERVATION DIVISION Wichita, Kansas				8-5/8	832	none
				13-3/8	117	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked heavy mud at 300', bailed hole down to 400', hole bridged.
Filled hole with 6 yards ready mix from 400' to base of cellar. Had welder weld poor boy 13-3/8 to 8-5/8. Squeezed with 100 sacks common cement, 3% cc.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of December, 19 77

Margaret Melcher
Notary Public.

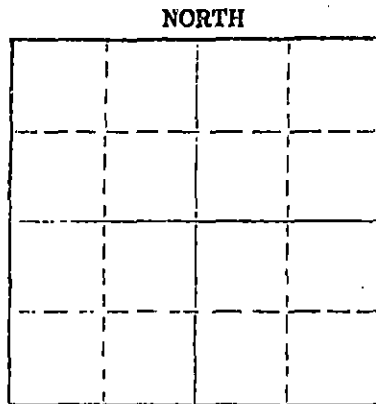
My commission expires _____



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Pratt County, Sec. 9 Twp. 28S Rge. (E) 13W(W)
Location as "NE/CNW&SW" or footage from lines 12¹/₂ E of C SE/4
Lease Owner Petrie Exploration Company
Lease Name Buckner #1 Well No. 2
Office Address Route 1, Pratt, Kansas 67124
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 18, 1977
Application for plugging filed May 17, 1977
Application for plugging approved May 17, 1977
Plugging commenced May 18, 1977
Plugging completed May 18, 1977
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Metz
Producing formation Depth to top Bottom Total Depth of Well 3180
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	FULLED OUT
		0	117	13 3/4	117	None
		117	832	8 5/8	832	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged: 25 sacks @ 720
Completed @ 3:00 PM 5-18-77
By: Allied

RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1977
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor DaMac Drilling Inc.
Address Box 1164, Great Bend, Kansas 675230

STATE OF Kansas COUNTY OF Barton ss.
Martha J. McKown (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Martha J. McKown
Box 1164, Great Bend, Kansas 67530 (Address)

DONALD SLOUP
STATE NOTARY PUBLIC
Barton County, Kansas
My Commission Expires
November 11, 1978

Subscribed and sworn to before me this 19th day of May 1977
My commission expires 11-11-78
Notary Public

15-151-20392-0000

KANSAS DRILLERS LOG

S. 9 T. 28S R. 13W ^E/_W
 Loc. 12^b E of C SE/4
 County Pratt

API No. 15 - 151 - 20,392
 County Number

Operator
 Petrie Exploration Company

Address
 Route 1, Pratt, Kansas 67124

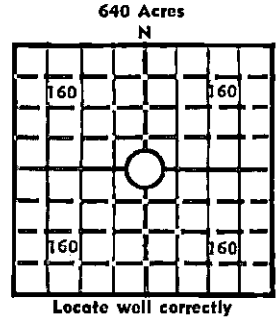
Well No. 2 Lease Name Buckner #1

Footage Location C
 12' E of feet from (N) (S) line SE/4 feet from (E) (W) line

Principal Contractor DaMac Drilling Inc. Geologist _____

Spud Date 5-12-77 Total Depth 3180 P.B.T.D. _____

Date Completed 5-18-77 Oil Purchaser _____



Elev.: Gr. _____
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17½	13 3/8		117	Reg	175	3%CC
Surface	12¼	8 5/8	20	832	Reg	100	3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Petrie Exploration Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **2** Lease Name **Buckner 1** Dry Hole

S 9 T 28S R 13 W ^F

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay, Shells, & Redbed	0	119		
Shale	119	832		
Shale & RedBed	832	1840		
Shale	1840	2000		
Shale & Lime	2000	3180		

RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1977
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Martha J. McKown</i> Signature
	Vice President Title
	May 19, 1977 Date