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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

RELEASED

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
 Name: OXY USA, Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: CIG
 Operator Contact Person: Vicki Carder
 Phone: (316) 629-4200
 Contractor: Name: Key Energy SERVICES
 License: 32393
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: Light B-1
 Original Comp. Date: 11/06/53 Original Total Depth: 3350
 Deepening Re-perf. Conv. To Enhr. SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/13/00 12/13/00 12/28/00
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-10290-0001
 County: Morton
SW - SW - NE Sec. 5 Twp. 33 S. R. 43W
2310 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Light B Well #: 1
 Field Name: Greenwood
 Producing Formation: Topeka
 Elevation: Ground: 3637 Kelly Bushing: 3350-3642
 Total Depth: 3350 Plug Back Total Depth: 3140
 Amount of Surface Pipe Set and Cemented at 600' feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Fluid Management Plan ALT 1 Draw 7-25-02
 (Data must be collected from the Reserve Pit)
 Solids content NA ppm Fluid volume NA bbls
 Watering method used NA
 Location of fluid disposal if hauled offsite:
 Operator Name: NA
 Lease Name: NA License No.: NA
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

APR - 5 2001

CONSERVATION DIVISION
Wichita, Kansas

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CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
 Title: Capital Projects Date 04/02/01
 Subscribed and sworn to before me this 2nd day of April
01
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2001

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
APR 1 2001

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 KCC
 APR 02 2002
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Side Two

Operator Name: OXY USA Inc. Lease Name: Light B Well #: 1
Sec. 5 Twp. 33 S. R. 43W County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run: GAMMA RAY/CASING COLLAR

Log Formation (Top), Depth and Datum Sample Name

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	22.7	600	C	300	
Production	7 7/8	5 1/2	14	3348	C	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2724-2729	1000 Gal 17% HCL	
2	2812-2816, 2825-2830, 2847-2852, 2857-2862		
	2898-2904	3000 Gal 17% HCL	

TUBING RECORD	Size 2 3/8	Set At 2935	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 03/15/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS NA	Gas Mcf 2	Water Bbls 33	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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