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KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

KCC

Form ACO-1 September 1999

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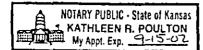
CONFIDENTIAL

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # API No. 15 - 15-129-20873-0002 OXY USA Inc. Releasonty: Morton IN E-O. Box 2528 E/2 - S/W - S/E Sec 7 Twp. 33 S. R 43W Address: City/State/Zip: 660 _____ feet from S (N)circle one) Line of Section From 1830 feet from (E) W (circle one) Line of Section El Paso Purchaser: Confider ប៉ុន្តែង pes Calculated from Nearest Outside Section Corner: Operator Contact Person: Kenny L. Andrews Phone: (620) 629-4200 NE (SE) NW SW (circle one) Contractor: Name: Key Energy 32393 Lease Name: NEILL B __Well #: ___3 __ License: Field Name: TURMORROW Wellsite Geologist: ___ TOPEKA Producing Formation: ___ Elevation: Ground: 3662 Kelly Bushing: 3673 Designate Type of Completion: __ New Well Total Depth: 5100 Plug Back Total Depth: 3490 Re-Entry SIOW Amount of Surface Pipe Set and Cemented at _____1413____ SWD Temp. Abd. X__Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes No Dry Other (Core, WSW, Expl, Cathodic, etc) If yes, show depth set 3653 If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from Operator: _____OXY USA, Inc. feet depth to ______ w/ _____ sx cmt. Well Name: NEILL B-3 WO LER 5.15.02 Drilling Fluid Management Plan Original Comp. Date: 10/7/87 Original Total Depth: 5100 (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. To Enhr./SWD Chloride content N/A ppm Fluid volume N/A bbls X Plug Back 3490 Plug Back Total Depth Dewatering method used N/A Location of fluid disposal if hauled offsite: ___ Commingled Docket No. __ Dual Completion Docket No. ____ Operator Name: ____ Lease Name: N/A License No.: _____ Other (SWD or Enhr.?) Docket No. Quarter _____ Sec. ____ Twp, ____S. R. ____ East 🔀 West 12/8/01 12/8/01 1/17/02 Spud Date or Date Reached TD Completion Date or County: _____ Docket No.: _____ Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge. KCC Office Use Only Letter of Confidentiality Attached Title: ENGINEERING TECHNICIAN If Denied, Yes Date: Subscribed and sworn o before me this Wireline Log Received 20 02 Geologist Report Received Notary Public: UIC Distribution Date Commission Expires:



Side Two

.a. 80

Operator Name:	OX	Y USA Inc.		Lease Name	: <u>NEIL</u>	L B	Well #:	3	
Sec7	Twp. <u>33</u> S.	R. <u>43W</u>] East ⊠ West	County:		MORTO	<u> </u>	<u> </u>	
time tool open and fluid recovery, and		nd shut-in pressur o surface test, alo	es, whether shut-ing with final chart(n pressure reach	ned static level, sheet if more s	hydrostatic pr	essures, botto d.: Attach cop	ving interval tested, im hole temperature, yof all Electric	
Drill Stem Tests T	⊠ Log				Sample				
	Geological Survey	Yes	No No No	Name			Тор	Datum	
			CASING DECOR		1 tra-2	.			
Purpose of String	Size Hole		CASING RECORI ings set-conductor, s Weight		Used te, production, etc Type of	:. T#Sacks	Tvr	e and Percent	
	Drilled	Set(in, O.D.)	Lbs./ft.	Depth	Cernent	Used.	1,74	Additives	
Conductor		8-5/8	24	1413	C	920	6% GEL, 2%		
Surface	12-1/4						5% GEL, 2%		
Production	7-7/8	5-1/2 - DV @ 3649	14	5099	С	300 525			
		ADDI	TIONAL CEMENT	ING / SQUEEZE	RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom				Type and Percent Additives				
Plug Back TD Plug off Zone	-				_				
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4.	3089-94, 3222-30, 3395-3408, CIBP @ 3490 - 9800 GALS 17% HCL ACID -								
	3/68-/6,384:	5-66, 4274-83, 43	00-12, 4328-32						
					-				
	· · · · · · · · · · · · · · · · · · ·							<u> </u>	
TUBING RECORD	Size 2-3/8"	Set At 3368	Packer At 3368	Liner Run	Yes	⊠ No	•		
	ed Production, SWD (or Enhr. Prod	ucing Method	lowing Pun	nping 🗍 G	as Lift 📋 O	ther (Explain)		
Estimated Production Oil BBI					Water Bbls		s-Oil Ratio Gravity		
Per 24 Hours	N/A		380	0 0 0		N/A			
Disposition of Gas		METHO	O OF COMPLETIC		-	Produc	ction Interval		
☐ Vente . (If ve	d ⊠ Sold ☐ nted. Submit ACO-	Used on Lease 18)	<u>_</u>	Hole 🛛 Perl	f. Dually 0	Comp. C	commingled _		
							7		