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OCT 14 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

OCT 16 2002

KCC WICHITA

Form ACO-1

September 1999

Form Must Be Typed

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: El Paso
Operator Contact Person: Vicki Carder
Phone: (620) 629-4242
Contractor: Name: Best Well Service
License: N/A
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry X Workover
 Oil SWD SIOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: NEILL B-3

Original Comp. Date: 10/7/87 Original Total Depth: 5100
 Deepening X Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
07/29/02 08/14/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-129-20873-0003
County: Morton
 - E/2 - S/W - S/E Sec 7 Twp. 33 S. R. 43W
 660 feet from (S) (circle one) Line of Section
 1830 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: NEILL B Well #: 3
Field Name: TURMORROW
Producing Formation: TOPEKA
Elevation: Ground: 3662 Kelly Bushing: 3673
Total Depth: 5100 Plug Back Total Depth: 3490
Amount of Surface Pipe Set and Cemented at 1413 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3653
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

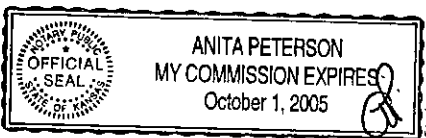
Workover Oct 10-16-02
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date October 14, 2002
Subscribed and sworn to before me this 14th day of Oct.
20 02
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date:
NO Wireline Log Received
NO Geologist Report Received
 UIC Distribution
Release
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Operator Name: OXY USA Inc. Lease Name: NEILL B Well #: 3
 Sec: 7 Twp: 33 S. R. 43W East West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface							
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2662-2761	H	100	Cmt Sqz 2760-2761 & 2670-2671, 5/10% Halad-322
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
3	3198-3201, 3073-3080, 3030-3034, 3016-3023,	5300 Gals	15% HCL Acid	
	3006-3007, 2987-2994, 2912-2915, 2872-2876,	Frac-4700 Gals	20# Linear Gel, 5000# 100# Mesh,	
	2726-2732, 2708-2714	14200 Gals	75% Q & 20# Linear Gel Foam,	
		10,500#	16/30 Sand	

TUBING RECORD		Size 2-3/8"	Set At 3430	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/23/02			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 67	Water Bbls 38	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

CONFIDENTIAL		TICKET #	TICKET DATE
JOB LOG		1970740	07/31/02
REGION	NWA / COUNTRY	BDA / STATE	COUNTY
Central Operations	Mid Continent/USA	KS	MORTON
WBU ID / EMPL #	H.E.S. EMPLOYEE NAME	PSL DEPARTMENT	
MCLI0101 232712	LYNDON WHITE	Cement	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
LIBERAL	OXY-USA	TERRY YODER	620-629-0424
TICKET AMOUNT	WELL TYPE	API/UMI #	
\$5,496.28	GAS		
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
N. OF ELKHART KS	Cement	Squeeze Job	
LEASE NAME	Well No.	SEC / TWP / RNG	HES FACILITY (CLOSEST TO WELL #)
NEILL	B-3	7-33S-43W	

ORIGINAL

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
White, L 232712	10						
Archuleta, M 226383	10						
Hansen, M 250356	10						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	CSG.	Tbg	
	0700							CALLED OUT
	0800							PRETRIP SAFETY MEETING
	1030							ON LOCATION
	1040							SITE ASSESMENT//SAFETY MEETING
	1130							RIG UP TRUCKS
	1230							JOB PROCEDURE SAFETY MEETING
	1256					3000		TEST LINES
	1258	2.0	43.0		6	6		LOAD BACKSIDE
	1319	1.0	10.0			25		ESTABLISH INJECTION RATE
	1328							TUBING LOADED @10 BBLs
	1328	1.0	25.0			1000		CONTINUE PUMPING DOWN TUBING
	1350	2.0	50.0			1000		INCREASE PUMPING RATE
	1400							SHUT DOWN//NO RETURNS TO PIT
	1414	2.0	10.0			680		PUMP LEAD CEMENT @ 16#
	1422	2.0	10.0			180		PUMP TAIL CEMENT @16#
	1428							WASH PUMP AND LINES
	1433	1.0	15.5			80-500		PUMP DISPLACEMENT
	1445							STING OUT
	1450							PULL TUBING
	1530							FINISHED PULLING TUBING
	1530							END JOB

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