

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6378  
Name Hawkins Oil & Gas, Inc.  
Address Box 1282  
City/State/Zip Liberal, KS 67901

Purchaser Panda Resources  
Tulsa, Oklahoma

Operator Contact Person Frank Gagliardi  
Phone 918-585-3121

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Roger Bare  
Phone 405-453-7944

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-9-89 2-18-89 3-10-89  
Spud Date Date Reached TD Completion Date  
5000' 4570'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1612 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set n/a feet  
If alternate 2 completion, cement circulated from n/a feet depth to n/a w/ n/a x cmt  
Cement Company Name Allied Cementing Co.  
Invoice # unknown

API NO. 15-129-20,957-00-00  
County Morton  
C W/2 SE NE Sec 10 Twp 33S Rge 43 East West

3300 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

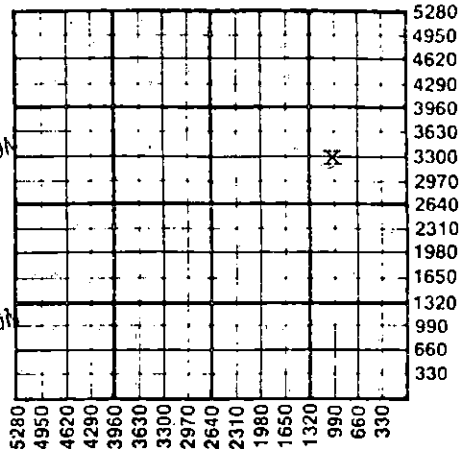
Lease Name Soupiset Well # 1-10

Field Name Extension N.W. Elkhart Mustang

Producing Formation Morrow

Elevation: Ground 3590' 3600' KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
APR 5 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Pumped to rig.  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec 10 Twp 33S Rge 43 East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jimmy Lee Barlow  
Title District Operations Superintendent Date 4-4-89

Subscribed and sworn to before me this 4th day of April 1989  
Notary Public Jimmy Lee Barlow

NOTARY PUBLIC - State of Kansas  
JIMMY LEE BARLOW  
My Appt. Exp. 1-13-90

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
4-5-89  
Form ACO-1 (5-86)

Sec 10 Twp 33S Rge 43W

Operator Name Hawkins Oil & Gas, Inc. Lease Name Soupiset Well # 1-10

Sec. 10 Twp. 33S Rge. 43  East  West County Morton

RELEASED

MAY 08 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4578'-4595' 30-60-60-120  
 I Hyd 2157#; IF 64#-48# (GIS in 14 min, 31.6 mcf in 30 min); ISI 1225#; FF 64#-48# (in 10 min, 28.3 mcf, in 60 min, 15.4 mcf); FSI 1064#; F Hyd 2147#; BHT 122 deg. Recovery: 130' OCDM.  
 Sampler: 22 psi, .06 cu.ft. gas, 40 cc oil, 1160 cc mud.

DST #2 4585'-4650' 30-60-60-120  
 I Hyd 2151#; IF 919#-1387# (strong blow dec to good blow); ISI 1427#; FF 1416#-1427# (good blow through out); FSI 1427#; F Hyd 2146#; BHT 125 deg. Recovery: 120' GCDM, 60' GCMW, 2710' GCSW.  
 Sampler: 1250 psi, 2000 cc 100% SW; Chl 100,000 ppm, Rw .03 @ 125 deg.

DST #3 4556'-4572' 30-60-60-120  
 I Hyd 2141#; IF 822#-1192# (strong blow throughout test, NGIS); ISI 1401#; FF 1305#-1401#; FSI 1401#; F Hyd 2125#; BHT 120 deg. Recovery: 240' DM, 60' MW, 2590' SW. Bottom packer did not hold.

Formation Description		
Name	Top	Bottom
Topeka	2910'	
Heebner	3205'	
Toronto	3227'	
Lansing	3330'	
Marmaton	3846'	
Cherokee	4095'	
Atoka	4347'	
Morrow	4470'	
RTD		5000'

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	1612' KB	light common	490 150	3%cc 3%cc
Production	7-7/8"	5-1/2"	15.5#	4780' KB	Self-stress II	470 sx	---
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	4572'-4575'			500 gal 2% KCL & MSR-1		4570'	
2	4554'-4564'			Cast Iron Bridge Plug		no treatment	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	4524'	4524'			
Date of First Production		Producing Method					
3-29-89		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	412 MCF	11 Bbls		CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify) .....	4554'-4564'
<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled		.....