

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 129-20873 -00-01 OCT 8 1990

County Morton FROM CONFIDENTIAL

E/2 SW/4 SE/4 Sec 7 Twp 33S Rge 43 East West

Operator: License # 5447
Name OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip _____

660 Ft North from Southeast Corner of Section
1830 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
(Formerly Neill C #3)
Lease Name Neill B Well # 3

Purchaser CIG

Field Name Turmorrow

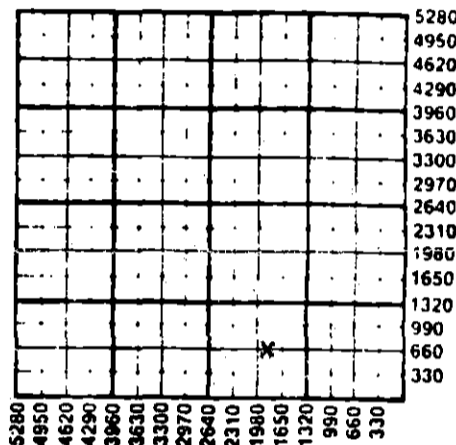
Operator Contact Person Raymond Hui
Phone (405) 749-2471

Name of New Formation Marmaton

Designate Type of Original Completion
 New Well Re-Entry Workover

Elevation: Ground 3662' KB 3673'
Section Plat

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



Date of Original Completion: 10-7-1987

DATE OF RECOMPLETION:

March 2, 1989 Commenced March 29, 1989 Completed

RECEIVED
STATE CORPORATION COMMISSION

Designate Type of Recompletion/Workover:

MAY 19 1989

Deepening Delayed Completion

CONSERVATION DIVISION
Wichita, Kansas

Plug Back Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

MAY 23 1989

Commingled; Docket No. _____

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Dual Completion; Docket No. _____

Other (Disposal or Injection)? _____

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Title Engineering Manager Date 5-16-1989

Subscribed and sworn to before me this 16th day of May 19 89

Notary Public Marsha P. Wilson Date Commission Expires 4-1-92

11

OCT 8 1990

SIDE TWO

FROM CONFIDENTIAL

Operator Name OXY USA Inc. Lease Name Neill B Well # 3

Sec 7 Twp 33S Rge 43 East West County Morton

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Marmaton	3500'	3518'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	3500	3518	Set CIBP at 4650' KB;	dumped 2 sk	of cmt. on top of
<input type="checkbox"/> Plug Off Zone			CIBP.		

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	3500-3518' (18'; 62 holes)	2700 gals of 15% HCL acid

PBTD 4635' Plug Type CIBP

TUBING RECORD:

Size 2-3/8" Set At 3538' Packer At - Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection March 29, 1989

Estimated Production Per 24 Hours 0 bbl/oil 0 bbl/water
1205 MCF gas --- gas-oil ratio