

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
 SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6568 EXPIRATION DATE 6-30-84

OPERATOR KAISER-FRANCIS OIL COMPANY API NO. 15-129-20630-00-00

ADDRESS P.O. BOX 21468 COUNTY MORTON

TULSA, OKLAHOMA 74121-1468 FIELD WINTER MIDDLE MORROW

** CONTACT PERSON CHARLOTTE VAN VALKENBURG PROD. FORMATION MIDDLE MORROW

PHONE 7 (918) 494-0000

PURCHASER CENTRAL CRUDE COMPANY LEASE SIMPSON

ADDRESS 401 E. DOUGLAS, SUITE 402 WELL NO. 1

WICHITA, KANSAS 67202 WELL LOCATION SE SE

DRILLING CONTRACTOR GABBERT-JONES, INC. 580 Ft. from EAST Line and

ADDRESS 830 SUTTON PLACE 535 Ft. from SOUTH Line of (E)

WICHITA, KANSAS 67202 the SE (Qtr.) SEC 11 TWP 33 RGE 43 (W).

PLUGGING NONE

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 4765 PBD 4729

SPUD DATE 5-10-82 DATE COMPLETED 6-23-82

ELEV: GR 3577 DF -- KB 3582

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 1348 DV Tool Used? YES (PROD. STRING)

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	11		
			●

KCC
 KGS
 SWD/REP _____
 PLG. _____

A F F I D A V I T

DREW TYLER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Drew Tyler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of APRIL, 19 84.

MY COMMISSION EXPIRES: 11-22-86

Jacqueline A. May
(NOTARY PUBLIC)
JACQUELINE A. MAY

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 25 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR KAISER-FRANCIS OIL CO. LEASE SIMPSON

ACO-1 WELL HISTORY (8)
SEC. 11 TWP. 33 RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
LANSING		3310			
KANSAS CITY		3470			
MARMATON		3609			
CHEROKEE		4074			
MORROW SHALE		4454			
MIDDLE MORROW		4564			
LOGS: DIL CDL/CNS/GR/CAL					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	1342	HALLI LITE & CLASS 'H'	700	2% CC
PRODUCTION	7 7/8	5 1/2	15.5&14	4764	CLASS 'H'	420	2% GEL, 10% SALT 4% GEL, 10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	4"	4572-4576'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4535'	4536'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-11-82	FLOWING	27.9 ^o

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	298 bbls.	577 MCF	%	1936/1 CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
TO BE SOLD	4572-76'