

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*Linda I*

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 6568 EXPIRATION DATE 6-30-84

OPERATOR KAISER-FRANCIS OIL COMPANY API NO. 15-129-206900000

ADDRESS P.O. BOX 21468 COUNTY MORTON

TULSA, OKLAHOMA 74121-1468 FIELD MUSTANG

\*\* CONTACT PERSON CHARLOTTE VAN VALKENBURG PROD. FORMATION MORROW  
PHONE 1 (918) 494-0000

PURCHASER COLORADO INTERSTATE GAS LEASE SIMPSON

ADDRESS P.O. BOX 1087 WELL NO. 3

COLORADO SPRINGS, COLORADO 80944 WELL LOCATION 150' SW OF C NE SE

DRILLING CONTRACTOR GABBERT - JONES DRILLING 3406 Ft. from N Line and

ADDRESS 830 SUTTON PLACE 766 Ft. from E Line of

WICHITA, KANSAS 67202 the SE (Qtr.) SEC 11 TWP 33 RGE 43 (W).

PLUGGING NONE

CONTRACTOR ADDRESS --

ADDRESS --

TOTAL DEPTH 4750 PBD 4701

SPUD DATE 2-14-84 DATE COMPLETED 4-27-84

ELEV: GR 3564 DF 3567 KB 3569

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

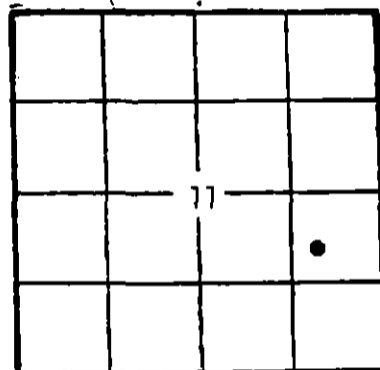
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1331' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

A F F I D A V I T

GEORGE B. KAISER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*George B. Kaiser*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of MAY, 19 84.

*Sue Mills*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-4-87 SUE MILLS

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 01 1984

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR KAISER-FRANCIS OIL CO. LEASE SIMPSON

ACO-1 WELL HISTORY

SEC. 11 TWP. 33 RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
LANSING		3305			
KANSAS CITY		3460			
MARMATON		3603			
CHEROKEE		4054			
MORROW SHALE		4440			
MORROW SD		4490			

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	1331	HALL-LITE CLASS H	500 200	2% CC 3% CC
PROD.	7 7/8	5 1/2	15.5	4746	HALL-THIX SET	150	--

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type GEO-	Depth interval
NONE			4	3 3/8" VANN	4494 - 4520
TUBING RECORD			(EVERY OTHER FOOT)		
Size	Setting depth	Packer set at			
2 3/8	4441	4441			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
WOPL	FLOWING	--		
Estimated Production — I.P.	Oil	Gas	Water	Gas-oil ratio
	-- bbls.	1,500 MCF	%	-- bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations			
TO BE SOLD	4494 - 4520			