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SFP 2-5 2001 9-25-01 KCC WICHITA

KANSAS CORPORATION COMMISSION ORIGINAL

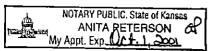
OIL & GAS CONSERVATION DIVISION

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License #	5447	111111 114 201	API No. 15 - 129-10272-0001				
Name:	OXY USA, I	nc.	County: Morton				
Address:	P.O. Box 25		<u>SE - NE - NE</u> Sec 12 Twp. 33 S. R <u>43W</u>				
City/State/Zip:	Liberal, KS 6	<u>7905 (Com/AdB</u> m)	fight 1300 feet from S (Nicircle one) Line of Section				
Purchaser:	El Paso Natura	al Gas	feet from (E) W (circle one) Line of Section				
Operator Contact Person:	Vicki Card		Footages Calculated from Nearest Outside Section Corner:				
Phone: (316) 6	529-4200	KCC	(circle one) NE SE NW SW				
Contractor: Name:	Key Energy SER	VICES	Lease Name: Hayward E Well #:1				
License: 32393		SEP 2 4 20					
Wellsite Geologist:	NA	73/73 [Part 2 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	Producing Formation:Topeka				
Designate Type of Completion:		CONFIDENTI	Elevation: Ground: 3558 Kelly Bushing:				
New Well	Re-Entry _	X Workover	Total Depth: 3315 Plug Back Total Depth: 3299				
OilSWD	slow	Temp. Abd.	Amount of Surface Pipe Set and Cemented at600feet				
X Gas ENHR	SIGW		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
Dry Other (Co	ore, WSW, Expl, Cat	hodic, etc)	If yes, show depth set				
If Workover/Re-entry: Old Well Ir	nfo as follows:		If Alternate II completion, cement circulated from				
Operator:OX	Y USA, Inc.	 -	feet depth to sx cmt.				
Well Name: Ha	yward E-1		Drilling Fluid Management Plan REWORK 9H 7/25/02				
Date of START Date OF WORKOVER INSTRUCTIONS: An original an Kansas 6702, within 120 days of Information of side two of this for 107 for confidentiality in excess of	e-perf Plug Bac Docket No Docket No Docket No 07/11/01 e Reached TD two copies of this for the spud date, recome will be held conficult 12 months). One	Conv. To Enhr./SWD k Total Depth 07/30/01 Completion Date of WOR KOVER orm shall be filed with the mpletion, workover or collential for a period of 12 copy of all wireline logs	(Data must be collected from the Reserve Pit) Chloride content NA ppm Fluid volume NA bbls Dewatering method used NA Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: County: Docket No.: Docket				
All requirements of the statutes, r			ate the oil and gas industry have been fully complied with and the statements				
1 1.000	redu		/ KCC Office Use Only				
	- 1	0/0/1/0:	Letter of Confidentiality Attached				
Title: My Yar 1900	Jeogs July	Date 9124 101	,If Denied, Yes □ Date:				
Subscribed and sworn to before i	me this 24^{41}	day of Sept.					
20 01	\cap	`	Wireline Log Received				
/ <u>}</u>	a Votoro	a.)	Geologist Report Received				
Notary Public:	Oct. 1 a	2001	UIC Distribution				
. —	, 	- 					



6111

18///11/10

Side Two

Operator Name:	OXY	/ USA, Inc.			Lease Name	: <u>Hayw</u>	ard E	Well #:		
Sec12 Tv	wp. <u>33</u> S.	R. <u>43W</u>	_ 🗆 E	ast 🗌 West	County:	•	Morton	• • •	<u></u>	
Instructions: Show time tool open and of fluid recovery, and fluid Wireline Logs survey	losed, flowing an ow rates if gas to	d shut-in pi surface te	ressures, st, along v	whether shut-i with final charte	n pressure reach (s). Attach extra	ied static level,	hydrostatic pr	essures, bottom	hole temperature,	
Drill Stem Tests Take (Attach Additional She Samples Sent to Geo Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	eets) ological Survey	☐ Yes ☐ Yes ☐ Yes ☐ Yes ☐ Yes ☐ Collar Log	⊠ No □ No □ No □ No		⊠ Log Name	Formation (To	p), Depth and	Datum Top	Sample Datum	
		Repo		SING RECORI	I D ⊠ New ⊑ sur[ace, intermedia	Used	s			
Purpose of String	Size Hole Drilled	Size Ca Set(in.	sing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives	
Conductor	1 The second		-100			С				
Surface	12 1/4	8 5/8		22.5	600	С	350	2% Gel Cem	·	
Production	7 7/8	5 1/2		14	3270	С	250 200	5% gel Com		
			ADDITIO	NAL CEMENT	ING / SQUEEZE	RECORD				
Purpose:	Depth Type of Top Bottom Cement		#Sacks Use	ed	Type and Percent Additives					
Protect Casing	-									
Plug Back TD Plug off Zone	-					-				
Shots Per Foot	PERFORATION RECORD Bridge Plugs Set/type					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
3	Specify Footage of Each Interval Perforated 2908-2913, 2896-2902, 2880-2884, 2712-2717,				3000 Gais	3000 Gais 17% Acid				
	2702-2706, 2694-2699									
TUBING RECORD	SING RECORD Size Set At Packer At 2 3/8 3243									
Date of First, Resumed	•	r Enhr.	Producing	-	l Towing 🛛 Pun	Yes		ther (Explain)		
Estimated Production Oil BBLS Gas Mcf				- ,	r Bbls		il Ratio	Gravity		
Per 24 Hours			464		J	to		k	, 	
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION Production Interval									
☐ Vented ☑ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled										
(ii rome	,	· ·• /		Other	(Specify)					