

15-129-21114-00-00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

KS NM 81830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-4

10. FIELD AND POOL, OR WILDCAT

N. Winter

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

(Sec 34-338-43W)

12. COUNTY OR PARISH

Morton

13. STATE

KS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Mar 31 11 15 AM

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other D & A

2. NAME OF OPERATOR
OXY USA INC.

3. ADDRESS OF OPERATOR
P.O. BOX 26100, Oklahoma City, OK 73126-0100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1980' FEL
At top prod. interval reported below
At total depth Same as above

14. PERMIT NO. 129-21114 DATE ISSUED 1/23/92

15. DATE SPUNDED 2/10/92 16. DATE T.D. REACHED 2/21/92 17. DATE COMPL. (Ready to prod.) 2/21/92 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3619 GL 19. ELEV. CASINGHEAD 3631 KB

20. TOTAL DEPTH, MD & TVD 5150' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY Surface-5150' ROTARY TOOLS Surface-5150' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None - Dry Hole 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ran Comp. Sonic Log; Spect. Density Dual Spaced Neutron & Dual Induction 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>20"</u>		<u>42'</u>	<u>30"</u>	<u>4 yds</u>	
<u>8 5/8"</u>	<u>24#</u>	<u>1365'</u>	<u>12 1/2"</u>	<u>540 sx</u>	

29. LINER RECORD None 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>None</u>		

31. PERFORATION RECORD (Interval, size and number)
Not perforated: Dry Hole

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>not treated</u>	

33.* PRODUCTION (Dry Hole)

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.

FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY **RECEIVED STATE CORPORATION COMMISSION**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Operations Mgr. DATE APR 16 1992

CONSERVATION DIVISION
Wichita, Kansas

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Red Bed	0	2690	Dev MD 493'; Angle 0.25	Topeka	2888	5150'
Lm & Sh	2690	5150	Dev MD 950; Angle 0.25	Heebner	3218	
			Dev MD 1366; Angle 1	Lansing	3353	
			Dev MD 1874; Angle 0.25	Winter Marm.	3638	
			Dev MD 2335; Angle 0.5	Cherokee	4123	
			Dev MD 2829; Angle 0.25	Morrow Shale	4523	
			Dev MD 3939; Angle 0.25	Morrow Sand	4638	
			Dev MD 4401; Angle 0.5	Chester	4976	
			Dev MD 4644; Angle 0.75	TD		
			Dev MD 5150' Angle 0.75			

RECEIVED
 STATE CORPORATION COMMISSION
 APR 13 1992
 Conservation Division
 Topeka, Kansas

OTHER AGENCIES
 TECH
 LEASE FILE
Kansas Corporation Commission