

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6568 EXPIRATION DATE 6-30-84

OPERATOR KAISER-FRANCIS OIL COMPANY API NO. 15-129-20681 00-00

ADDRESS P.O. BOX 21468 COUNTY MORTON

TULSA, OKLAHOMA 74121-1468 FIELD N. WINTER

** CONTACT PERSON CHARLOTTE VAN VALKENBURG PROD. FORMATION MORROW

PHONE 1 (800) 331-5552

PURCHASER PANHANDLE EASTERN PIPE LINE LEASE SIMPSON

ADDRESS P.O. BOX 828 WELL NO. 2

LIBERAL, KANSAS 67901 WELL LOCATION 150' E of C SW SE

DRILLING GABBERT-JONES, INCORPORATED 660 Ft. from SOUTH Line and

CONTRACTOR ADDRESS 830 SUTTON PLACE 1830 Ft. from EAST Line of

WICHITA, KANSAS 67202 the SE (Qtr.) SEC 11 TWP 33 SRGE 43 (W).

PLUGGING NONE

CONTRACTOR ADDRESS --

ADDRESS --

TOTAL DEPTH 4725 PBD 4676

SPUD DATE 10-28-83 DATE COMPLETED 11-19-83

ELEV: GR 3584 DF -- KB 3589

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1346 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		11	

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

GEORGE B. KAISER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George B. Kaiser (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of NOVEMBER, 1983.

Linda G. Iott (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/22/85

RECEIVED STATE CORPORATION COMMISSION FEB 17 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR KAISER-FRANCIS OIL CO. LEASE SIMPSON SEC. 11 TWP. 33S RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
LANSING	3320			
KANSAS CITY	3470			
MARMATON	3606			
CHEROKEE	4076			
MORROW SHALE	4470			
MORROW	4528			
LOGS: DIL CDL/CNS/GR/CAL				

If additional space is needed use Page 2, Side 2

Report of all string set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	1346	HALLI LITE & CLASS H	700	2% CC + 1/4 # F10 CEL
PROD.	7 7/8	5 1/2	15.5	4724	50/50 Poz	400	2% GEL, 10% SALT, 3/4 of 1 % CER.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	--	--	4	4" GEOVANN	4573-75

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4530	4530

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	4573-75

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A -S.I. W.O.P.L.	FLOWING	--

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPS
	0	2200		--	

Disposition of gas (vented, used on lease or sold)

TO BE SOLD

Perforations: 4573-75