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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: El Paso Natural Gas
Operator Contact Person: Vicki Carder
Phone: (316) 629-4200
Contractor: Name: Key Energy SERVICES
License: 32393

API No. 15 - 129-20132-0002
County: Morton
- C - SE - NW Sec 11 Twp. 33 S. R. 43W
1980 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Mustang A Well #: 1
Field Name: Greenwood

Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry X Workover
 Oil SWD SIOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

Producing Formation: Topeka
Elevation: Ground: 3571 Kelly Bushing: 3579
Total Depth: 5250 Plug Back Total Depth: 4000
Amount of Surface Pipe Set and Cemented at 1338 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set RELEASED
If Alternate II completion, cement circulated from
feet depth to w/ cement.

If Workover/Re-entry: Old Well Info as follows:
Operator: RHODES & HENDERSON INC.
Well Name: Mustang A-1

Original Comp. Date: 04/01/74 Original Total Depth: 5250
 Deepening X Re-perf. Conv. To Enhr./SWD
 X X Plug Back 4000 Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
03/22/01 03/22/01 04/18/01
Date of **START** Date Reached TD Completion Date of
OF WORKOVER **WORKOVER**

CONSERVATION DIVISION

Drilling Fluid Management Plan REWORK FR 8/7/02
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Watering method used NA
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Projects Date June 29, 2001
Subscribed and sworn to before me this 29th day of June
20 01
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2001

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct 1, 2001

X

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Side Two

Operator Name: OXY USA, Inc. Lease Name: Mustang A Well #: 1

Sec. 11 Twp. 33 S. R. 43W County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run: Gamma Collar Log

[X] Log Formation (Top), Depth and Datum [] Sample
Name: KOO Top Datum

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil BBLS, Gas Mcf, Water Bbbls, Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [X] Sold [] Used on Lease METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled Production Interval 2648'-4033' OA