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Kansas Corporation Commission Oil & Gas Conservation Division

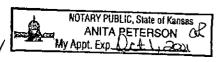
CRIGINAL

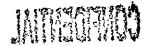
September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #	5447	API No. 15 - <u>129-20132-0002</u>
Name: OXY	/ USA, Inc.	County: Morton
Address: P.O.	. Box 2528	<u>C SE NW</u> Sec_ <u>11</u> Twp. <u>33</u> S. R <u>43W</u>
City/State/Zip: Liberal_KS_67905		feet from S (N)circle one) Line of Section
Purchaser: El Pasc	Natural Gas	feet from E /W(circle one) Line of Section
Operator Contact Person:Vic	ki Carder KCC	Footages Calculated from Nearest Outside Section Corner:
Phone:(316) 629-4200	· - 1	(circle one) NE SE (NW) SW
Contractor: Name: Key Energ	IV SERVICES! IN 2 9 3001	Lease Name:Mustang AWell #:1
License:		Field Name: Greenwood
Wellsite Geologist: NA	CONFIDENTIAL	Producing Formation: <u>Topeka</u>
Designate Type of Completion:		Elevation: Ground: 3571 Kelly Bushing: 3579
New Well Re-Entry	X Workover	Total Depth: 5250 Plug Back Total Depth: 4000
OilSWDSIO	W Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIG	w	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, E		If yes, shew depth set
If Workover/Re-entry: Old Well Info as follows		If Alternateুil completion, cement circulated from
Operator:	~7·1	
Well Name: <u>Mustang A-1</u>	التاكسي	REWORK 97 8/7/02
	··	
Original Comp. Date: <u>04/01/74</u> Original 1		3 8
DeepeningX_ Re-perf		Chloride content NA ppm Fluid volume NA bbls
XX Plug Back P	lug Back Total Depth 🔲	Dewatering method used <u>NA</u>
	No SS No	Location of fisher disposal if hauled offsite:
Dual Completion Docket	No. ———	Operato ame:
Other (SWD or Enhr.?) Docket	No	Lease Name: License No.:
03/22/01 03/22/01	04/18/01	Quarter Sec Twp,S. R East 🛛 West
Date or START Date Reached T		County: Docket No.:
of Workover	ا المنظمة الم	
Kansas 6702, within 120 days of the spud dal Information of side two of this form will be held 107 for confidentiality in excess of 12 months.	te, recompletion, workover or cor d confidential for a period of 12 n). One copy of all wireline logs a	Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL agged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and reg	ulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of	f my knowledge.	· ,
Signature: Value Land	u l	KCC Office Use Only
Title: Capital Projects	Data Juna 20, 2004	Letter of Confidentiality Attached
Title: Capital Projects	Date <u>June 29, 2001</u>	If Denied, Yes ☐ Date:
Subscribed and sworn to before me this	LT day of June	
20 51		Wireline Log Received
Notary Public: Unita teters	مهر ا	Geologist Report Received
Date Commission Expires:	2001	UIC Distribution
•	L	





	40 P			Sid	le Two		;		17.4700 B		
Operator Name:	OXY	USA, Inc.		<u>-</u>	Lease Name	: <u>Musta</u>	ng A	Well #:	1		
Sec. <u>11</u>	_Twp. <u>33</u> _S.	R. <u>43W</u>	_ 🗌 Eas	st 🗌 West	County:		Morton				
time tool open an fluid recovery, an	ow important tops ar d closed, flowing an d flow rates if gas to veyed. Attach final	i shut-in pro surface tes	essures, wi t, along wit	nether shut-in p h finai chart(s).	ressure reach	ed static level.	hydrostatic pi	ressures, botto	m hole temperature,		
Drill Stem Tests T		☐ Yes	⊠ No			Formation (Top	o), Depth and		Sample		
Samples Sent to	Geological Survey	⊠ Yes	□ No		Name[][])	/ 4		Тор	Datum		
Cores Taken	- ,	☐ Yes	⊠ No		max 6.2	· "·	:				
Electric Log Run			□ No								
(Submit Copy) List All E. Logs Run: Gamma Collar Log					PENTIAL	COMF					
	ary ja oz			NG RECORD	⊠ New □] Used					
Purpose of String	Size Hole	Size Ca	sing	Weight	Setting	te, production, etc Type of	# Sacks	Тур	e and Percent		
Conductor (1)	Drilled (A11) MOBIL	Set(in, C	D.D.)	Lbs./ft.	Depth	Cement	Used		Additives		
Surface					•	С					
Production						С					
		,	- ADDITIONA	AL CEMENTIN	G/SQUEEZE	RECORD					
Perforate	Depth Top Bottom		e of nent	#Sacks Used		Ту	pe and Perce	ent Additives			
Protect Casing											
Plug Back TD Plug off Zone	-				,				- <u>-</u> -		
Shots Per Foot	PERFORATION	RECORD -	Bridge Plug	s Set/tyne	1	Acid Fractur	e Shot Cemer	nt Saueeze Reco	rd		
	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
2 ·	Knocked out CIBP @ 3200' 3474-3479, 3655-3664				1000 Gale	17% HCL Acid			_		
2		2648-2653, 2668-2672, 2807-2810, 2832-2839				2920 Gals 17% HCL Acid					
	CIBP @ 4000'										
	4629-4033' + 3209-3212'										
2	4629-4033	<u>- 3209</u> °	3612								
	4629'- 4033' - Size 2 3/8	- 3209° Set At 2842	Pack	er At	Liner Run	Yes	⊠ No				
UBING RECORD	Size	Set At 2842		;	<u> </u>			Other <i>(Explain)</i>			
TUBING RECORD Date of First, Resum	Size 2 3/8 ned Production, SWD o /19/01	Set At 2842 r Enhr.	Pack Producing M	//ethod Flow	wing 🛛 Purn	nping G	as Lift 🔲 (Other <i>(Explain)</i> Oil Ratio	Gravity		
UBING RECORD Date of First, Resum 04 Estimated Productio Per 24 Hours	Size 2 3/8 ned Production, SWD of /19/01 on Oil BBLS	Set At 2842 r Enhr.	Pack Producing M Ga	//ethod Flow	wing ⊠ Pun Wate	nping G	as Lift	Oil Ratio	•		
Oate of First, Resum 04/ Estimated Productio Per 24 Hours Disposition of Gas	Size 2 3/8 ned Production, SWD of /19/01 on Oil BBLS	Set At 2842 r Enhr.	Pack Producing M Ga t THOD OF	Method Flow is Mcf 876 COMPLETION	wing 🛭 Pun Wate	nping G or Bbls	as Lift	Oil Ratio	2648-4033		