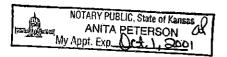
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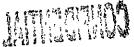
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAl September 1999

WELL COMPLETION FORM WELL HISTORICA DESCRIPTION OF WELL & LEASE

다 수 2003 API No. 15 - 129-10327-0001 Operator: License # _____ 5447 OXY USA, Inc. County: Morton Name: P.O. Box 2528 _ - <u>SW - SW - NE</u> Sec<u>11</u> Twp. <u>33</u> S. R<u>43W</u> Address: City/State/Zip: _____Liberal, KS 67905 Comfindential 2310 feet from S (N) circle one) Line of Section 2310 feet from E) W (circle one) Line of Section El Paso Natural Gas Purchaser: _____ Operator Contact Person: _____ Vicki Carder Footages Calculated from Nearest Outside Section Corner: Phone: (316) 629-4200 , (circle one) (NE) SE NW Contractor: Name: Key Enerby SERVICES SEP 2 4 200 Lease Name: _____ Smith P Well #: ____1 License: 32393 Field Name: _____ Greenwood CONFIDENT Producing Formation: ______Topeka Wellsite Geologist: Designate Type of Completion: Elevation: Ground: ____ 3570 Kelly Bushing: ___ 3573 Total Depth: 3240 Plug Back Total Depth: 3197 New Well ____ Re-Entry X Workover _____ SWD _____ SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 600 feet ____Oil Multiple Stage Cementing Collar Used? ___X__ Gas _____ ENHR _____ SIGW ☐ Yes 🖾 No _____ Dry _____ Other (Core, WSW, Expl, Cathodic, etc) If yes, show depth set ___ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from ______ Operator: OXY USA, Inc. feet depth to _____ Well Name; Smith P-1____ Drilling Fluid Management Plan RFWORK 974 7/25/02 Original Comp. Date: <u>06/21/53</u> Original Total Depth; <u>3240</u> (Data must be collected from the Reserve Pit) Deepening X Re-perf. Conv. To Enhr./SWD Chloride content NA ppm Fluid volume NA bbls ____ Plug Back Total Depth Plug Back _____ Dewatering method used NA Docket No. Location of fluid disposal if hauled offsite: _____ Commingled ____ Dual Completion Docket No. Operator Name: _____ Lease Name: ______ License No.: _____ ____ Other (SWD or Enhr.?) Docket No. Quarter _____ Sec. ____ Twp, ____S. R. ___ East 🛛 West 07/12/01 07/12/01 08/01/01 Date Reached TD 2000 Date of START County: _____ Docket No.: ____ OF WORKOVER WORKOVER INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Signature: 1 Letter of Confidentiality Attached Title: Capital Projects Date 09/24/01 If Denied, Yes Date: _____ Subscribed and sworn to before me this 24%Wireline Log Received ____ Geologist Report Received Notary Public: **UIC Distribution** Date Commission Expires:





Side Two

Operator Name:	AMI-II'	Y USA, Inc.			Side Two Lease Name	: Smitt	hP +	·Well #:	. 1	
	_ Twp. <u>33</u> S.				County:		Morton	, ,		
Sec11Twp33S. R43W East West County: Morton Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.										
Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets)					⊠ Log				Sample	
Samples Sent to		Name			Тор	Datum				
Cores Taken						•				
Electric Log Run (Submit Copy)										
List All E. Logs Run: Gamma Collar Log										
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String Size Hole Drilled		Size Casing Set(in. O.D.)		Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Conductor	* + 5					С				
Surface	12 1/4	8 5/8		22.7	600	С	300	4% Gel Com		
Production	7 7/8	7 7/8 5 1/2		14	3239	С	450	4% Gel Com		
ADDITIONAL CEMENTING / SQUEEZE RECORD										
Purpose:	Depth Type of #Sacks			#Sacks Use	d Type and Percent Additives					
Perforate Protect Casing	e		ient							
Plug Back TD Plug off Zone										
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type				1	Acid, Fracture, Shot, Cement Squeeze Record				
3	Specify Footage of Each Interval Perforated 2825-2832, 2800-2804, 2660-2664, 2652-2656,				3500 Gale	(Amount and Kind of Material Used) Depth 3500 Gals 17% HCL Acid				
<u> </u>	2642-2646, 2636-2640, 2628-2631, 2622-2626				COOG Gais	,, which do				
	WSRBP @ 2843 w/1 sx sand									
TUBING RECORD Size Set At Packer At 2 3/8 2839					Liner Run	Liner Run				
Date of First, Resumed Production, SWD or Enhr. 08/02/01 Producing Method Flow					lowing 🛛 Pun	ving 🛛 Pumping 🔲 Gas Lift 🔲 Other (Explain)				
Estimated Productio Per 24 Hours	n Oil BBL	Oil BBLS		Gas Mcf 147	Wate	Water Bbls Gas-Oil Ratio Grav		Gravity		
Disposition of Gas METHOD OF COMPLETION Production Interval										
☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled										
(If vented, Submit ACO-18) Other (Specify)										