

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-129-20691-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, Oklahoma 73112 FIELD N. Winter

\*\* CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Morrow L-1

PHONE 405-949-4400

PURCHASER Uncommitted LEASE Smith X

ADDRESS WELL NO. 1

DRILLING Earl F. Wakefield, Inc. WELL LOCATION NE NW

CONTRACTOR 510 Ft. from North Line and

ADDRESS 300 W. Douglas 1980 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 11 TWP 33 RGE 43 (W).

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 5050' PBD 5013' KGS

SPUD DATE 1-24-84 DATE COMPLETED 3-2-84 SWD/REP

ELEV: GR 3576' DF 3581' KB PLG.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1344' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

D. G. Oliver

A F F I D A V I T

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. G. Oliver - Engineering Mgr.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of April

19 84

Oliver E. Mues (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 15, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 04 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR **Cities Service Oil & Gas Corp. Lease Smith X**

ACO-1 WELL HISTORY **XXXX**  
SEC. **11** TWP. **33** RGE. **43** (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **1**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Conductor Pipe	0	20	LOGGING: Dual	Ind. SFL
Soils & Sand	20	380	w/GR, Comp. Neut.	Form. Density
Red Bed	380	830	w/GR & caliper.	Minilog, CC &
Soils, Sand & Red bed	830	930	CBL/BR	
Red Bed & sand	930	968	T. cmt 3940'	
Glorietta Sand	968	1102		
Red Bed & sand	1102	1330		
Anhydrite	1330	1345		
Red Bed & sand	1345	1600		
Red Bed, sd & shale	1600	2190		
Shale	2190	2390		
Lime & shale	2390	5050		
		5050		
		5013		
R.T.D. P.B.T.D.				
NOTE: Pkr set @ 4565' KB w/plug & 1 sx sd on top of plug has effectively plugged off bottom Morrow zone 4570-72'.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	12-1/4"	8-5/8"	24#	1344' KB	65/35 Lt. Poz	650	2% CaCl, 1/2# flo, 6% total gel
					Class "H"	150	3% CaCl 1/4# flocele
Production	7-7/8"	5-1/2"	14#	5045' KB	50/50 Poz,	200	2% total gel, 18% salt, 1/4# flocc.
							8% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type Morrow	Depth interval
			4		4570-72'
<b>TUBING RECORD</b> Baker 5-1/2" Model "D"			4	" L-1	4555-58'
Size 2-3/8" O.D.	Setting depth 4553'	Pecker set at w/DR Plug @4565'	KB		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Treated Morrow 4570-72 w/diesel oil; 500 gal diesel oil; acidized same zone w/250 gal 7-1/2% HCL acid; set Baker Pkr @4565' KB (top) & set DR plug on top pkr; pump, 1 sx 20/40 sd on top of plug	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-2-84	Flowing	
Estimated Production -I.P.	Oil 6 bbls load diesel oil	Gas 2310 MCF
	Water % 23	Gas-oil ratio
		CFPB

Disposition of gas (vented, used on lease or sold)

SI Waiting on PL connection

Perforations Morrow L-1 4555-58'