

ORIGINAL

RELEASED

2/21/88

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,076-00-01 03 1982

County Stevens FROM CONFIDENTIAL

N/2 N/2 SE Sec 5 Twp 33S Rge 38 X East West

2470 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

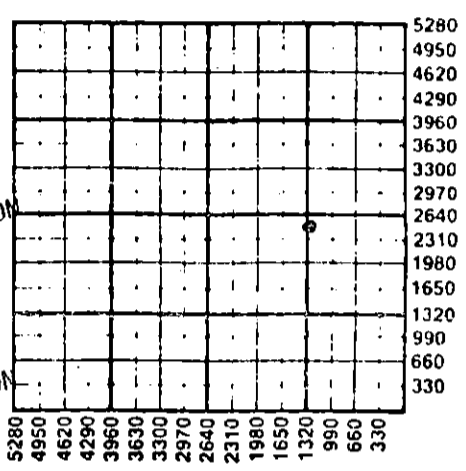
Lease Name Youngren "E" Well # 3H

Field Name Hugoton

Name of New Formation Chase

Elevation: Ground 3179.5 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 1988  
12/21-88  
CONSERVATION DIVISION  
Wichita, Kansas

Operator: License # 5598  
Name APX Corporation  
Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)

Operator Contact Person M. L. Pease  
Phone (316) 624-6253

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: 10-4-88

DATE OF RECOMPLETION:

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Designate Type of Recompletion/Workover:

Deepening  Delayed Completion

Plug Back  Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. \_\_\_\_\_

Dual Completion; Docket No. \_\_\_\_\_

Other (Disposal or Injection)?

K. C. C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

.....  
.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Mgr. Date 12/19/88

Subscribed and sworn to before me this 19th day of Dec. 19 88

Notary Public Glenna S. Salley Date Commission Expires \_\_\_\_\_

GLENNA S. SALLEY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-6-91  
FORM ACO-2  
5/88

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

JAN 05 1989

PS

SIDE TWO

Operator Name APX Corporation Lease Name Youngren "E" Well # 3H  
 Sec 5 Twp 33S Rge 38  East  West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

     Log      Sample

     Name      Top      Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2486-2495, 2506-2537, 2547-2592, 2623-2655, 2674-2702, 2731-2744, 2764-2780	Brk dwn w/19,400 gals 2% KCL wtr. Frac w/135,000 gals gelled 2% KCL wtr & 367,800# 12/20 sd.

PBTD 2842 Plug Type     

TUBING RECORD:

Size      Set At      Packer At      Was Liner Run?      Y  N

Date of Resumed Production, Disposal or Injection 10/24/88

Estimated Production Per 24 Hours      bbl/oil      bbl/water

2000 MCF gas      gas-oil ratio  
@ 120 psig