

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

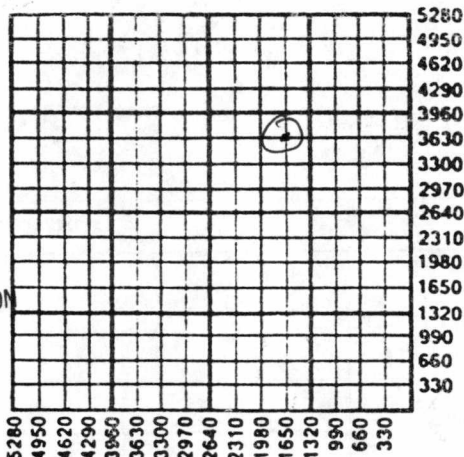
Operator: License # 5598
Name: APX Corporation
Address: P.O. BOX 351
City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Co.
(Transporter)
Operator Contact Person: M. L Pease
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 6/5/89
Name of Original Operator Anadarko Petroleum Corp.
Original Well Name MALIN A-2
Date of Re:ompletion:

Commenced _____ Completed _____
Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd. Delayed Comp. Other (Core, Water Supply, etc.)
 Gas Inj Deepening Re-perforation
 Dry Other (Core, Water Supply, etc.)
 Plug Back PBT
 Conversion to Injection/Disposal
Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 175-21,038-0000
County SEWARD
C NE SW NE Sec. 34 Twp. 33S Rge. 34 East West
3630 Ft. North from Southeast Corner of Sec
1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name MALIN "A" Well # 2H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2920 KB NA



RECEIVED
STATE CORPORATION COMMISSION
DEC 20 1989

RECEIVED
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
JUN 29 1990
6-29-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature M. L Pease Title Division Production Manager Date 12/14/89
Subscribed and sworn to before me this 14th day of December 19 89
Notary Public Cheryl Steers Date Commission Expires _____

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-7-93
FORM ACO-2

SIDE TWO

Operator Name APX Corporation Lease Name MALIN "A" Well # 2H
 Sec. 34 Twp. 33S Rge. 34 East West
 County SEWARD

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	2798	2814	Class "H"	25	0.5% Halad 322
<input type="checkbox"/> Plug Back TD			Class "H"	5	
<input checked="" type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2733-2777		Acidize w/5000 gal 28% SGA HCL
2	2654-2664, 2687-2720		Acidize w/17,050 gal 50 QUAL 28%
			SGA HCL. Acidize w/5,000 gal 50 QUAL
			28% FE HCL

PBTD 2790 Plug Type Cement Retainer

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio

Gas 310 Mcf

@ 88#

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL