

ORIGINAL

SIDE ONE

RELEASED
CONFIDENTIAL
JAN 30 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Centana Energy Corp. (proposed)

Operator Contact Person: M. L Pease
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 3/23/82

Name of Original Operator Anadarko Production

Original Well Name CROW "B" NO. 1

Date of Recompletion: _____

11/2/89 Commenced 11/13/89 Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 6220 PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 NO Commingled Docket No. _____
 NO Dual Completion Docket No. _____
 NO Other (Disposal or Injection?) Docket No. _____

API NO. 15- 175-20,593-60-01

County Seward FROM CONFIDENTIAL

C SW SW Sec. 26 Twp. 33S Rge. 34 West

660 Ft. North from Southeast Corner of Sec

4620 Ft. West from Southeast Corner of Section

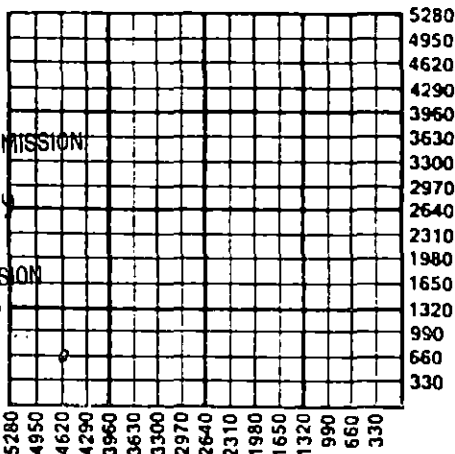
(NOTE: Locate well in section plat below.)

Lease Name CROW "B" Well # 1

Field Name Shuck

Producing Formation Morrow

Elevation: Ground 2917 KB 2928



RECEIVED
STATE CORPORATION COMMISSION
DEC 20 1989
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease Title Division Production Mgr. Date 12/18/89

Subscribed and sworn to before me this 18th day of December 19 89

Notary Public Cheryl Steers Date Commission Expires _____

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 12-29-93
FORM ACO-2

ORIGINAL

7/89
PI

SIDE TWO

JAN 1990

Operator Name Anadarko Petroleum Corporation Lease Name CROW "B" Well # 1

Sec. 26 Twp. 33S Rge. 34
 East
 West

County Seward **RELEASED**

RECOMPLETION FORMATION DESCRIPTION

Log Sample

JAN 3 0 1991

FROM CONFIDENTIAL

Name _____ Top _____ Bottom _____

No additional information has been obtained since the original completion.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	6246-55 (Chester)		CIBP @ 6220 w/2 sxs cmt on top.
2	5960-5974 (Morrow)		A/1000 gals double strength FE Acid. F/11,500 gals 40 qual-foamed 2% KCL wtr + 18,400# 20/40 sand.

PBTD 6220 Plug Type Cast Iron Bridge Plug w/cmt

TUBING RECORD

Size 2 3/8 Set At 5865 Packer At 5865 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection WOPL - Est. 1/90

Estimated Production Per 24 Hours Oil 0 Bbls. Water 0 Bbls. - Gas-Oil-Ratio
Gas 3300 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

JAN 1990